

August 7, 2025

Board Meeting

Information

Zoom address: <https://us06web.zoom.us/j/86294590120>

Call-in Number: (669) 900-9128 or (720) 707-2699

Meeting ID: 862 9459 0120

**WALKER RIVER IRRIGATION DISTRICT
BOARD OF DIRECTORS REGULAR MEETING
YERINGTON, NEVADA**

**August 7, 2025
Thursday 10:00 A.M.**

**NOTICE OF MEETING
of the Board of Directors of Walker River Irrigation District**

The Board of Directors of the Walker River Irrigation District will conduct a public meeting on Thursday, August 7, 2025, beginning at 10:00 A.M. in the Board meeting room at 410 N. Main Street, Yerington, Nevada.

THIS MEETING WILL BE HELD IN PERSON AND HOSTED VIA ZOOM.

The public may attend in person and provide public comment and also comment on Agenda items by emailing comments to jessica@wrid.us. Comments received by email prior to 4:00 P.M. on August 6, 2025, will be entered into the record. Comments may also be submitted during the meeting and by participating in the Joint Zoom Meeting using the information below.

The District appreciates the public's patience and understanding during this difficult and challenging time.

Join Zoom Meeting

<https://us06web.zoom.us/j/86294590120>

Meeting ID: 862 9459 0120

One tap mobile

+13462487799,,86294590120# US (Houston)
+16694449171,,86294590120# US

Dial by your location

- +1 346 248 7799 US (Houston)
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- +1 720 707 2699 US (Denver)
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- +1 253 215 8782 US (Tacoma)
 - +1 646 931 3860 US
 - +1 689 278 1000 US

- +1 301 715 8592 US (Washington DC)
 - +1 305 224 1968 US
 - +1 309 205 3325 US
- +1 312 626 6799 US (Chicago)
 - +1 360 209 5623 US
 - +1 386 347 5053 US
 - +1 507 473 4847 US
 - +1 564 217 2000 US
- +1 646 558 8656 US (New York)

Meeting ID: 862 9459 0120

Find your local number: <https://us06web.zoom.us/j/kcF6h8w4Az>

NOTICE

Agenda items may be taken out of order.

The Board may remove or delay discussion relating to an agenda item at any time.

The Board may combine two or more agenda items for consideration.

The meeting may be continued as deemed necessary.

Requests for supporting material provided to members of the Board, if any, can be provided electronically by a request to jessica@wrid.us. Such supporting material, if any, will be posted on the Walker River Irrigation District website.

OFFICIAL AGENDA

Action may be taken only on those items denoted **“For possible action.”**

1. Public Comment

Any member of the public may address and ask questions of the Board relating to any matter within the Board’s jurisdiction. Public comments need not be related to any item on the Agenda. Action will not be taken on any matter raised by the public until the matter is specifically included on an agenda as an item upon which action will be taken.

2. Roll Call and Determination of Quorum

3. Consideration of Minutes of July 7, 2025, Regular meeting. (For possible action)

4. Water Master’s report

5. Staff Reports including, but not limited to, those items listed:
 - A. Treasurer's Report
 - B. Consideration of Bills and Payroll for payment. **(For possible action)**
 - C. Manager's Report
 - D. Legal Counsel's Report
 - E. Storage Water Transfers
6. Update from the Division of Water Resources regarding groundwater pumping and upcoming fieldwork schedules.
7. Update by Walker Basin Conservancy on activities related to the Walker Basin Restoration Program, including Acquisitions and Conservation and Stewardship Activities.
8. Presentation and discussion by KJ Joshi from Learning Reality Partners for a possible proposal to purchase an 80-acre lot APN 014-081-06 owned by WRID in Wabuska. **(For possible action)**
9. Director Comments
10. Public Comment

Any member of the public may address and ask questions of the Board relating to any matter within the Board's jurisdiction. Public comments need not be related to any item on the Agenda. Action will not be taken on any matter raised by the public until the matter is specifically included on an agenda as an item upon which action will be taken.

11. Adjournment

**WALKER RIVER IRRIGATION DISTRICT
BOARD OF DIRECTORS**

Notice is hereby given that on August 7, 2025, the Board of Directors of the Walker River Irrigation District will conduct a meeting. The meeting will commence at 10:00 A.M. at the Walker River Irrigation District Office at 410 N. Main Street, Yerington, Nevada. The Official Agenda for that meeting is attached hereto and made a part of this Notice.

Date: July 31, 2025

ROBERT C. BRYAN
Manager

I, Robert C. Bryan, WRID Manager, do hereby certify that the foregoing Agenda was duly posted on July 31, 2025, at the following locations:

Walker River Irrigation District Office, 410 N. Main Street, Yerington, Nevada
Lyon County Courthouse, Main Street, Yerington, Nevada
U.S. Post Office Bulletin Board, Main Street, Yerington, Nevada
U.S. Post Office Bulletin Board, Highway 208, Smith, Nevada
U.S. Post Office Bulletin Board, Highway 208, Wellington, Nevada
Walker River Irrigation District's website (<http://www.wrid.us>)
The Nevada Public Notice website pursuant to NRS 232.2175 (<https://notice.nv.gov>)



ROBERT C. BRYAN
Manager

PROVISIONAL

A meeting of the Walker River Irrigation District (WRID) Board of Directors was held on July 7, 2025. The meeting was called to order at 10:00 AM at the District Board Room, 410 N. Main St, Yerington, Nevada by President SNYDER.

Present:

Jim SNYDER	President
Marcus MASINI	Vice President
Richard NUTI	Treasurer
David GIORGI	Director
Robert BRYAN	General Manager
Jessica HALTERMAN	Secretary
Gordon DePAOLI	Legal Counsel

Public Present:

Kat Dow, WBC	Lauren Bartels, NDWR	Joanne Sarkisian, USBWC
Carlie Henneman, WBC		

Public Present via Zoom:

None

1. Public Comment

None presented.

2. Roll Call and Determination of Quorum

Director Acciari was absent.

3. Consideration of Minutes of June 9, 2025, Regular Meeting

Director GIORGI made a motion to approve the minutes; Vice President MASINI offered a second. The vote was called for and the motion passed.

4. Water Master's Report

Joanne SARKISIAN reported that Bridgeport was at 28,400 acre-feet and Topaz was at 49,050 acre-feet. Joanne states she is delivering 199cfs of storage and 191cfs of decree systemwide with most of the storage water being in the Smith Valley area. The decree is tapering off; the decree was an 1874 plus ½ of 75 on the East and an 1869 everywhere else.

5. Staff Reports including, but not limited to, those items listed:

A. Treasurer's Report

Treasurer NUTI reported as of June 30, 2025:

Cash in Checking	\$ 116,872.93
Cash in Money Market	\$ 768,069.89
Cash in CDs	<u>\$ 819,769.81</u>
Total	\$ 1,704,712.63

B. Consideration of Bills and Payroll for payment

PROVISIONAL

Cash Disbursement Journals June 2025 Bills & Payroll

Payee	Check No.	Date		Amount
NV Energy	101549	06/09/2025	\$	6,410.21
Wells Fargo Card Services	101550	06/09/2025	\$	5,975.19
Southwest Gas Corporation	300179	06/11/2025	\$	42.53
City of Yerington	101551	06/11/2025	\$	100.26
GANNETT NEVADA-UTAH	101552	06/11/2025	\$	246.28
Giomi, Inc.	101553	06/11/2025	\$	624.21
Jim Menesini Petroleum	101554	06/11/2025	\$	301.08
John Deere Credit	101555	06/11/2025	\$	96.61
Mason Valley Tire	101556	06/11/2025	\$	35.00
MBK Engineers	101557	06/11/2025	\$	12,371.00
MF Barcellos	101558	06/11/2025	\$	3,150.37
NV Energy	101559	06/11/2025	\$	40.99
O'Reilly Automotive, Inc.	101560	06/11/2025	\$	6.99
Pape' Machinery Exchange	101561	06/11/2025	\$	1,071.00
PERS Administrative Fund	101562	06/11/2025	\$	12,240.62
PrimeWest Construction	101563	06/11/2025	\$	81,339.75
Public Employees' Benefits	101564	06/11/2025	\$	870.23
Purchase Power/Pitney	101565	06/11/2025	\$	354.67
Quill	101566	06/11/2025	\$	222.82
Sierra Office Solutions	101567	06/11/2025	\$	111.35
Sticks and Stones Buildings	101568	06/11/2025	\$	177.35
THE PARTS HOUSE	101569	06/11/2025	\$	149.98
Xerox Corporation	101570	06/11/2025	\$	269.36
Xerox Financial Services	101571	06/11/2025	\$	30.22
JASON MILLIGAN	101572	06/11/2025	\$	2,460.00
SCOTT ROBINSON	101573	06/11/2025	\$	2,460.00
State of Nevada OSHA	300168	06/12/2025	\$	6,738.00
PrimePay	300175	06/13/2025	\$	261.20
AT&T	300180	06/13/2025	\$	86.26
Verizon Wireless	300181	06/23/2025	\$	332.58
Spectrum Business	300178	06/27/2025	\$	251.92
Ameritas Life Insurance Corp	101574	06/27/2025	\$	1,338.40

PROVISIONAL

Desert Research Institute	101575	06/27/2025	\$	17,225.28
PERS Administrative Fund	101576	06/27/2025	\$	12,111.41
PRIMO Brands	101577	06/27/2025	\$	122.91
Purchase Power/Pitney	101578	06/27/2025	\$	705.25
Quill	101579	06/27/2025	\$	479.71
Sierra Rental and Transport	101580	06/27/2025	\$	817.05
USBWC	101581	06/27/2025	\$	7,398.76
White Cap Construction	101582	06/27/2025	\$	319.99
Woodburn & Wedge	101583	06/27/2025	\$	41,432.28
NWRA	101584	06/27/2025	\$	35.00
Pape' Machinery Exchange	101585	06/27/2025	\$	7,300.00
Farm-Assist, Inc.	101586	06/27/2025	\$	932.25
Sierra Office Solutions	101587	06/27/2025	\$	96.95
Sparks Electric Motor Repair	101588	06/30/2025	\$	9,945.52
Payroll		6/15/2025	\$	8,948.40
EFTPS		6/15/2025	\$	1,577.16
Payroll		6/30/2025	\$	30,239.23
EFTPS		6/30/2025	\$	8,583.37
Total Bills & Payroll			\$	288,436.95
Billed to NFWF			\$	(45,306.43)
Total Expense to District			\$	243,130.52

Director GIORGI asked what the PrimeWest Construction bill was for; GM BRYAN stated they assisted with installing the new culvert at Pursel Lane/Hwy 208. President SNYDER asked if anyone else was helping with that bill; GM BRYAN stated it is only the District, however PrimeWest did not charge for labor or equipment and only billed for the additional companies that had to do testing and paving. Treasurer NUTI confirmed the money came out of the East/Main Drain account; GM BRYAN confirmed.

Director GIORGI asked if the OSHA bill was for the fines; GM BRYAN stated it was.

Director GIORGI asked if the well repair was complete; GM BRYAN stated it is complete and the motor is back in the house although Joanne cannot make the exchange at the reservoir, so there will not be any more well drawings this year.

Vice President MASINI made a motion to approve the bills; Director GIORGI offered a second. The vote was called for and the motion passed.

C. Manager's Report

GM BRYAN stated Topaz was currently at 49,100 acre-feet (82% capacity) and Bridgeport was currently at 28,420 acre-feet (67% capacity). The decree came off of Full on June 16th. There was a reallocation of 42% on the West and 24% on the East for a season total allocation of 79% on the West and 64% on the East. The remaining storage balance to deliver is 32,240 acre-feet out of the West and 19,464 acre-feet on the East.

The shop crew has continued repair and maintenance on canals and drains. They did do some work at the outlet tube at Bridgeport Reservoir as a recommendation from California Safety Dams. This week, the crew is moving equipment to Smith Valley to assist Lyon County with the drainage off of the Pinenut hills.

The well motor was rewired and has been reinstalled in the well house. An electrician is scheduled to hook the motor up and evaluate it to ensure there are not any problems.

On June 20th, the Conner Fire firefighting efforts required water to be pulled out of Topaz Reservoir. The reservoir was closed for about a day and half due to super scoopers being used. The District did receive a few phone calls and complaints about the reservoir being closed. Overall, approximately 85,000 gallons of water were used.

On June 25th, GM BRYAN attended meetings hosted by Walker Basin Conservancy regarding their transfer applications. WBC met with the Saroni, Colony, Plymouth, and West Walker users. They have filed several transfer applications and hope to have the rest of them filed by the end of July.

GM BRYAN had attended several meetings regarding the NV Energy Greenlink project. The old Wabuska Drain is in the middle of their substation proposal, and they would like to reroute the drain and not have WRID do any maintenance in the substation area. Dr. Styles, GM BRYAN, and NV Energy representatives and contractors met to discuss how to line the drain so that there is minimal maintenance needed. The NV Energy contractors proposed a concrete blanket, but Dr. Styles stated that material is only good for 15 years and is not the best option. Dr. Styles recommends lining the drain with concrete. There is still the problem of debris in the area, but GM BRYAN will continue to work to get an agreement in place. GM BRYAN does not want to put any employees at risk. Treasurer NUTI confirmed that the District's engineers can tell the contractors the best option; GM BRYAN confirmed the Dr. Styles is included in the meetings and will enforce the District's standards. GM BRYAN stated the contractors did not believe that the flow capacity needed to be at least 200cfs until they saw the property underwater in 2023. Vice President MASINI asked if NV Energy can use their influence to fix the railroad track crossing so that the water does not back up; GM BRYAN stated the railroad culvert is undersized and the river between the Julian Ranch and Weber Reservoir is too silted and the water will always back up unless the river is re-dug. NV Energy is planning to build up their substation pads at least 15 feet to avoid flooding during high water years.

GM BRYAN received an invitation from Langdon Group to attend an information gathering meeting on October 7th at the Smith Valley Hall. The purpose of the meeting is to identify concerns and priorities in the Walker watershed. They are looking to find solutions to the priority issues while balancing the needs of the people within the watershed. GM BRYAN stated he will attend after the board meeting. Treasurer NUTI requested clarification on ‘priority needs’; Kat DOW stated they are bringing different stakeholders together to gather input on concerns and to identify overlapping concerns. Treasurer NUTI requested to know who the stakeholders are; Kat stated there are agricultural, private, and state agency stakeholders within the basin that may share the same concerns. Carlie HENNEMAN gave the example of sediment being a priority concern that could involve agricultural and environmental stakeholders and together, they could target management tactics. Treasurer NUTI asked if this was to invite organizations that would not necessarily be in the basin; Carlie stated the group originally started out as a headwaters group and WBC wants to expand the group and get more perspectives.

GM BRYAN stated that at next month’s meeting there will be a presentation from the person who proposed the purchase of WRID’s 80-acre property in Wabuska.

Treasurer NUTI asked if the concerns on the Colony canal had been addressed; GM BRYAN stated the concerns were looked into and it looks like manure had been hauled in and dumped onto the easement, but he did not see anyone dumping anything into the canal. Secretary HALTERMAN stated she sent a letter to all property owners along the canal regarding the illegal dumping and the purpose of the WRID easement road. GM BRYAN stated the office received several phone calls from residents within one specific part of the canal that accused each other of different things.

President SNYDER asked what the nature of the complaints of the reservoir being closed were; GM BRYAN stated there were comments about the revenue being affected because people did not camp or stay at the private properties.

D. Legal Counsel’s Report

Counsel DePAOLI stated he did not have an update.

E. Storage Water Transfers

Director GIORGI made a motion to accept the transfers for June 2025; Treasurer NUTI offered a second. The vote was called for and the motion passed.

6. Update from the Division of Water Resources regarding groundwater pumping and upcoming fieldwork schedules.

Lauren BARTELS stated Smith Valley pumping was at 9,000 acre-feet (42% of goal) and Mason Valley pumping was at 29,000 acre-feet (34% of goal). Lauren stated she will be out of the office for three weeks and contact the main office if needed.

PROVISIONAL

7. Update by Walker basin Conservancy on activities related to the Walker Basin Restoration Program, including Acquisitions and Conservation and Stewardship Activities.

Carlie HENNEMAN stated have started filing change applications and will file the rest by the end of July. If there are any questions or concerns, WBC is happy to discuss.

8. Discussion and consideration of resolution establishing a schedule of fees to be charged to the public and constituents for administrative assistance including, but not limited to, printing/copying documents, water right history search, document search, water right agreements, non-sale based water card ownership updates, meeting moderation & minute taking, building permit inspections, ITRC Meter Gate and Flume Design Reports, and staff gauges.

GM BRYAN stated legal counsel had provided a resolution regarding the fee proposals from last month. Counsel DePAOLI stated he is working on a more comprehensive regulation regarding the more complicated items such as the easement access, etc. This item is only for the administrative fees. Secretary HALTERMAN stated the administrative fees will be reviewed and approved each year with the budget.

Treasurer NUTI made a motion to adopt the resolution and exhibit A; Vice President MASINI offered a second. The vote was called for and passed.

9. Hearing and discussion and possible approval for application No. 31-128 for permission to change the point of diversion and place of use of 7.9073 acre feet of water heretofore appropriated by the Walker River Irrigation District for storage in Bridgeport Reservoir and presently apportioned to Lyon County Assessor Parcel No. 12-351-07 and presently diverted from the East Walker River into the Hall Ditch at a point located within SW1/4 SW1/4 of Section 30, T. 12N., R. 25E., MDM. Water will be used as allowed by the Walker River Irrigation District Rules and Regulations and as decreed.

GM BRYAN stated the transfer application publication and comment period requirements have been fulfilled and the transfer is ready for approval. GM BRYAN stated he has spoken with the applicant, and the Hall and Fox Ditches agree to the transfer. Director GIORGI asked if any water will be left in the Hall Ditch from the Huntley property; GM BRYAN stated no, the only water on the property was Newland water and it is being transferred. Vice President MASINI asked if water can be transferred back to the property on a temporary basis; GM BRYAN stated it cannot there will no longer be any water rights on the property after the transfer.

Director GIORGI made a motion to approve the transfer; Vice President MASINI offered a second. The vote was called for and passed.

10. Director Comments

Director GIORGI asked when his term was expiring; Secretary HALTERMAN stated in 2027.

11. Public Comment

None presented.

12. Adjournment

The meeting was adjourned at 10:43 a.m.

Jim Snyder, President

Marcus Masini, Vice President

Richard Nuti, Treasurer

ABSENT
Dennis Acciari, Director

David Giorgi, Director

Walker River Irrigation District
Balance Sheet
As of 7/31/2025

PROVISIONAL

	<u>Current Year</u>
Assets	
Current Assets	
Cash & Cash Equivalents	
Cash in Checking	113,717.29
Cash in Money Market	533,581.75
Cash in CDs	<u>822,061.16</u>
Total Cash & Cash Equivalents	<u>1,469,360.20</u>
Total Current Assets	<u>1,469,360.20</u>
Total Assets	<u><u>1,469,360.20</u></u>

Walker River Irrigation District
General Ledger Report-HYTE
 GL Report- HYTE

Date	Trans.	Journal	Reference	Balance
Accounts Payable				
Account:	101-1100-01 (General-Cash in Checking)			
07/01/2025			<i>Account Beginning Balance</i>	\$23,631,387.02
07/07/2025	988-94	Accounts Payable	Wells Fargo Card Ser-Computer Check-101589	(\$525.72)
07/09/2025	988-98	Accounts Payable	Southwest Gas Corpor-Bank Draft-300183	(\$26.87)
07/09/2025	988-102	Accounts Payable	City of Yerington-Computer Check-101590	(\$66.84)
07/09/2025	988-108	Accounts Payable	WORK WORLD-Computer Check-101592	(\$854.60)
07/09/2025	988-112	Accounts Payable	Giomi, Inc.-Computer Check-101593	(\$65.33)
07/09/2025	988-116	Accounts Payable	Jim Menesini Petrole-Computer Check-101594	(\$77.17)
07/09/2025	988-120	Accounts Payable	Lyon County Recorder-Computer Check-101595	(\$67.46)
07/09/2025	988-126	Accounts Payable	Quill-Computer Check-101599	(\$432.60)
07/09/2025	988-141	Accounts Payable	Xerox Corporation-Computer Check-101603	(\$271.13)
07/09/2025	988-134	Accounts Payable	NV Energy-Computer Check-101604	(\$2,063.98)
07/09/2025	989-38	Accounts Payable	HomeTown Health-Bank Draft-300184	(\$4,115.44)
07/09/2025	989-42	Accounts Payable	Vision Service Plan -Bank Draft-300185	(\$109.30)
07/09/2025	989-46	Accounts Payable	Ameritas Life Insura-Computer Check-101605	(\$808.29)
07/09/2025	989-50	Accounts Payable	D & S Waste Removal-Computer Check-101606	(\$135.76)
07/09/2025	989-54	Accounts Payable	Local Government Emp-Computer Check-101607	(\$30.00)
07/09/2025	989-56	Accounts Payable	Pitney Bowes Global -Computer Check-101608	(\$213.42)
07/09/2025	989-60	Accounts Payable	Standard Insurance C-Computer Check-101609	(\$151.93)
07/09/2025	989-64	Accounts Payable	USBWC-Computer Check-101611	(\$10,640.00)
07/09/2025	989-66	Accounts Payable	Walker River Irrigat-Computer Check-101612	(\$622.39)
07/09/2025	989-68	Accounts Payable	Xerox Financial Serv-Computer Check-101613	(\$30.22)
07/10/2025	1006-17	Accounts Payable	PrimePay-Bank Draft-300186	(\$231.20)
07/11/2025	993-32	Accounts Payable	CSC-Computer Check-101614	(\$175.00)
07/11/2025	993-38	Accounts Payable	MF Barcellos-Computer Check-101616	(\$174.10)
07/11/2025	993-48	Accounts Payable	Public Employees' Be-Computer Check-101617	(\$870.23)
07/11/2025	998-62	Accounts Payable	USI Insurance Servic-Computer Check-101619	(\$23,631.79)
07/21/2025	1006-21	Accounts Payable	Verizon Wireless-Bank Draft-300188	(\$78.56)
07/31/2025	998-66	Accounts Payable	PRIMO Brands-Computer Check-101621	(\$53.30)
07/31/2025	998-72	Accounts Payable	Standard Insurance C-Computer Check-101622	(\$151.93)
07/31/2025	998-76	Accounts Payable	USBWC-Computer Check-101624	(\$532.41)
07/31/2025	998-80	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625	(\$1,389.80)
			<i>Account Subtotals</i>	(\$48,596.77)
07/31/2025			<i>Account Net Change</i>	(\$48,596.77)
07/31/2025			<i>Account Ending Balance</i>	<u><u>\$23,582,790.25</u></u>
Account:	102-1100-01 (Reservoir Fund-Cash in Checking)			
07/01/2025			<i>Account Beginning Balance</i>	(\$6,261,028.50)
07/09/2025	988-128	Accounts Payable	Sticks and Stones Bu-Computer Check-101600	(\$94.29)
07/09/2025	988-133	Accounts Payable	The Ferraro Group-Computer Check-101601	(\$7,500.00)
07/09/2025	988-142	Accounts Payable	NV Energy-Computer Check-101604	(\$40.49)
07/09/2025	989-62	Accounts Payable	The Ferraro Group-Computer Check-101610	(\$7,500.00)
07/11/2025	993-36	Accounts Payable	JASON MILLIGAN-Computer Check-101615	(\$560.00)
07/11/2025	993-40	Accounts Payable	MF Barcellos-Computer Check-101616	(\$562.84)
07/11/2025	993-52	Accounts Payable	SCOTT ROBINSON-Computer Check-101618	(\$560.00)
07/21/2025	1006-23	Accounts Payable	Verizon Wireless-Bank Draft-300188	(\$62.73)
07/31/2025	998-74	Accounts Payable	U.S. Geological Surv-Computer Check-101623	(\$24,982.00)
			<i>Account Subtotals</i>	(\$41,862.35)
07/31/2025			<i>Account Net Change</i>	(\$41,862.35)
07/31/2025			<i>Account Ending Balance</i>	<u><u>(\$6,302,890.85)</u></u>
Account:	103-1100-01 (Local #1-Cash in Checking)			
07/01/2025			<i>Account Beginning Balance</i>	(\$18,979.16)
07/31/2025	998-82	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625	(\$1,208.73)
			<i>Account Subtotals</i>	(\$1,208.73)
07/31/2025			<i>Account Net Change</i>	(\$1,208.73)
07/31/2025			<i>Account Ending Balance</i>	<u><u>(\$20,187.89)</u></u>
Account:	104-1100-01 (Local #2-Cash in Checking)			
07/01/2025			<i>Account Beginning Balance</i>	(\$319,146.58)
07/09/2025	988-130	Accounts Payable	Sticks and Stones Bu-Computer Check-101600	(\$10.89)
			<i>Account Subtotals</i>	(\$10.89)
07/31/2025			<i>Account Net Change</i>	(\$10.89)
07/31/2025			<i>Account Ending Balance</i>	<u><u>(\$319,157.47)</u></u>

PROVISIONAL

Account: 105-1100-01 (Local #3-Cash in Checking)

07/01/2025
07/11/2025 993-44 Accounts Payable MF Barcellos-Computer Check-101616

Account Beginning Balance (\$672,128.67)
(\$882.76)
Account Subtotals (\$882.76)
Account Net Change (\$882.76)
Account Ending Balance (\$673,011.43)

07/31/2025
07/31/2025

Account: 106-1100-01 (Local #4-Cash in Checking)

07/01/2025
07/09/2025 988-118 Accounts Payable Jim Menesini Petrole-Computer Check-101594
07/21/2025 1006-25 Accounts Payable Verizon Wireless-Bank Draft-300188
07/31/2025 998-84 Accounts Payable Wells Fargo Card Ser-Computer Check-101625

Account Beginning Balance (\$1,444,352.59)
(\$381.68)
(\$52.73)
(\$12.50)
Account Subtotals (\$446.91)
Account Net Change (\$446.91)
Account Ending Balance (\$1,444,799.50)

07/31/2025
07/31/2025

Account: 107-1100-01 (Equipment-Cash in Checking)

07/01/2025
07/07/2025 988-90 Accounts Payable Wells Fargo Card Ser-Computer Check-101589
07/09/2025 988-100 Accounts Payable Southwest Gas Corpor-Bank Draft-300183
07/09/2025 988-104 Accounts Payable City of Yerington-Computer Check-101590
07/09/2025 988-106 Accounts Payable Ferguson Enterprises-Computer Check-101591
07/09/2025 988-110 Accounts Payable WORK WORLD-Computer Check-101592
07/09/2025 988-122 Accounts Payable O'Reilly Automotive,-Computer Check-101597
07/09/2025 988-124 Accounts Payable Power Plan-Computer Check-101598
07/09/2025 988-137 Accounts Payable THE PARTS HOUSE-Computer Check-101602
07/09/2025 988-138 Accounts Payable NV Energy-Computer Check-101604
07/09/2025 989-40 Accounts Payable HomeTown Health-Bank Draft-300184
07/09/2025 989-44 Accounts Payable Vision Service Plan -Bank Draft-300185
07/09/2025 989-48 Accounts Payable Ameritas Life Insura-Computer Check-101605
07/09/2025 989-52 Accounts Payable D & S Waste Removal-Computer Check-101606
07/09/2025 989-58 Accounts Payable Standard Insurance C-Computer Check-101609
07/11/2025 993-34 Accounts Payable JASON MILLIGAN-Computer Check-101615
07/11/2025 993-42 Accounts Payable MF Barcellos-Computer Check-101616
07/11/2025 993-50 Accounts Payable SCOTT ROBINSON-Computer Check-101618
07/21/2025 1006-27 Accounts Payable Verizon Wireless-Bank Draft-300188
07/25/2025 1006-29 Accounts Payable Deere Credit Inc-Bank Draft-300189
07/31/2025 998-64 Accounts Payable Power Plan-Computer Check-101620
07/31/2025 998-68 Accounts Payable PRIMO Brands-Computer Check-101621
07/31/2025 998-70 Accounts Payable Standard Insurance C-Computer Check-101622
07/31/2025 998-110 Accounts Payable Wells Fargo Card Ser-Computer Check-101625

Account Beginning Balance (\$4,385,199.39)
(\$735.45)
(\$13.43)
(\$33.42)
(\$1,920.00)
(\$1,950.00)
(\$194.79)
(\$6,093.27)
(\$12.59)
(\$117.42)
(\$3,242.39)
(\$100.56)
(\$583.03)
(\$67.88)
(\$59.28)
(\$320.00)
(\$307.27)
(\$320.00)
(\$138.51)
(\$6,567.83)
(\$540.66)
(\$26.65)
(\$59.28)
(\$370.23)
Account Subtotals (\$23,773.94)
Account Net Change (\$23,773.94)
Account Ending Balance (\$4,408,973.33)

07/31/2025
07/31/2025

Account: 108-1100-01 (High Ditch-Cash in Checking)

07/01/2025
07/31/2025 998-86 Accounts Payable Wells Fargo Card Ser-Computer Check-101625

Account Beginning Balance (\$162,412.94)
(\$12.50)
Account Subtotals (\$12.50)
Account Net Change (\$12.50)
Account Ending Balance (\$162,425.44)

07/31/2025
07/31/2025

Account: 109-1100-01 (Local #5-Cash in Checking)

07/01/2025
07/15/2025 1006-19 Accounts Payable AT&T-Bank Draft-300187
07/31/2025 998-88 Accounts Payable Wells Fargo Card Ser-Computer Check-101625
07/31/2025 998-112 Accounts Payable Western Nevada Suppl-Computer Check-101626

Account Beginning Balance (\$83,608.14)
(\$86.26)
(\$12.50)
(\$5,826.77)
Account Subtotals (\$5,925.53)
Account Net Change (\$5,925.53)
Account Ending Balance (\$89,533.67)

07/31/2025
07/31/2025

Account: 201-1100-02 (Campbell Ditch-Cash in Checking)

07/01/2025
07/31/2025 998-90 Accounts Payable Wells Fargo Card Ser-Computer Check-101625

Account Beginning Balance (\$68,504.70)
(\$12.50)
Account Subtotals (\$12.50)
Account Net Change (\$12.50)
Account Ending Balance (\$68,517.20)

07/31/2025
07/31/2025

Account: 202-1100-02 (West Hyland Ditch-Cash in Checking)

07/01/2025
07/31/2025 998-92 Accounts Payable Wells Fargo Card Ser-Computer Check-101625

Account Beginning Balance (\$26,930.50)
(\$12.50)
Account Subtotals (\$12.50)
Account Net Change (\$12.50)
Account Ending Balance (\$26,943.00)

07/31/2025
07/31/2025

PROVISIONAL

Account:	203-1100-02 (Plymouth Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$56,337.44)
07/01/2025					
07/31/2025	998-94	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$56,349.94)</u></u>
Account:	204-1100-02 (Greenwood Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$23,277.17)
07/01/2025					
07/31/2025	998-96	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$23,289.67)</u></u>
Account:	205-1100-02 (Mickey Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$24,108.53)
07/01/2025					
07/31/2025	998-98	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$24,121.03)</u></u>
Account:	206-1100-02 (River Simpson Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$520.36)
07/01/2025					
07/31/2025	998-100	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$532.86)</u></u>
Account:	207-1100-02 (Joggles Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$18,522.73)
07/01/2025					
07/31/2025	998-102	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$18,535.23)</u></u>
Account:	208-1100-02 (SAB Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$18,499.14)
07/01/2025					
07/31/2025	998-104	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$18,511.64)</u></u>
Account:	209-1100-02 (Hall Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$26,964.33)
07/01/2025					
07/31/2025	998-106	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$26,976.83)</u></u>
Account:	210-1100-02 (Nichol Merritt Ditch-Cash in Checking)			<i>Account Beginning Balance</i>	(\$40,897.85)
07/01/2025					
07/31/2025	998-108	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$12.50)</u>
				<i>Account Subtotals</i>	(\$12.50)
07/31/2025				<i>Account Net Change</i>	<u>(\$12.50)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$40,910.35)</u></u>
Account:	301-1100-03 (301- Grants-Cash in Checking)			<i>Account Beginning Balance</i>	(\$2,454,878.07)
07/01/2025					
07/07/2025	988-92	Accounts Payable	Wells Fargo Card Ser-Computer Check-101589		(\$776.45)
07/09/2025	988-114	Accounts Payable	Giomi, Inc.-Computer Check-101593		(\$236.87)
07/11/2025	993-46	Accounts Payable	MF Barcellos-Computer Check-101616		(\$827.37)
07/31/2025	998-78	Accounts Payable	Wells Fargo Card Ser-Computer Check-101625		<u>(\$11,068.98)</u>
				<i>Account Subtotals</i>	(\$12,909.67)
07/31/2025				<i>Account Net Change</i>	<u>(\$12,909.67)</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>(\$2,467,787.74)</u></u>
Accounts Receivable					
Account:	202-1200-02 (West Hyland Ditch-Cash in Money Market)			<i>Account Beginning Balance</i>	\$23,995.66
07/01/2025					
07/31/2025	1000-3	Accounts Receivable	Deposit 345 - Summarized Accounts Receivables Payment		<u>\$4,445.64</u>
				<i>Account Subtotals</i>	\$4,445.64
07/31/2025				<i>Account Net Change</i>	<u>\$4,445.64</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>\$28,441.30</u></u>
Account:	207-1200-02 (Joggles Ditch-Cash in Money Market)			<i>Account Beginning Balance</i>	\$16,526.73
07/01/2025					
07/31/2025	1000-17	Accounts Receivable	Deposit 345 - Summarized Accounts Receivables Payment		<u>\$3,070.92</u>
				<i>Account Subtotals</i>	\$3,070.92
07/31/2025				<i>Account Net Change</i>	<u>\$3,070.92</u>
07/31/2025				<i>Account Ending Balance</i>	<u><u>\$19,597.65</u></u>

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Account: 208-1200-02 (SAB Ditch-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$16,518.38
07/31/2025	1000-10	Accounts Receivable	Deposit 345 - Summarized Accounts Receivables Payment	<u>\$3,070.88</u>
			Account Subtotals	\$3,070.88
07/31/2025			Account Net Change	<u>\$3,070.88</u>
07/31/2025			Account Ending Balance	<u><u>\$19,589.26</u></u>

Cash Receipts

Account: 101-1200-01 (General-Cash in Money Market)

07/01/2025			Account Beginning Balance	(\$23,399,230.15)
07/15/2025	999-2	Cash Receipts	Deposit 346 - Summarized Cash Receipts Receipt	\$50.03
07/29/2025	996-2	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	\$2,436.32
07/29/2025	996-80	Cash Receipts	Deposit 343 - Summarized Cash Receipts Receipt	\$50.00
07/30/2025	996-82	Cash Receipts	Deposit 344 - Summarized Cash Receipts Receipt	<u>\$50.00</u>
			Account Subtotals	\$2,586.35
07/31/2025			Account Net Change	<u>\$2,586.35</u>
07/31/2025			Account Ending Balance	<u><u>(\$23,396,643.80)</u></u>

Account: 102-1200-01 (Reservoir Fund-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$7,657,326.50
07/29/2025	996-5	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	<u>\$906.09</u>
			Account Subtotals	\$906.09
07/31/2025			Account Net Change	<u>\$906.09</u>
07/31/2025			Account Ending Balance	<u><u>\$7,658,232.59</u></u>

Account: 104-1200-01 (Local #2-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$332,292.60
07/29/2025	996-65	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	<u>\$78.72</u>
			Account Subtotals	\$78.72
07/31/2025			Account Net Change	<u>\$78.72</u>
07/31/2025			Account Ending Balance	<u><u>\$332,371.32</u></u>

Account: 105-1200-01 (Local #3-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$820,659.25
07/29/2025	996-7	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	<u>\$87.15</u>
			Account Subtotals	\$87.15
07/31/2025			Account Net Change	<u>\$87.15</u>
07/31/2025			Account Ending Balance	<u><u>\$820,746.40</u></u>

Account: 107-1200-01 (Equipment-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$4,720,687.31
07/29/2025	996-9	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	<u>\$1,109.99</u>
			Account Subtotals	\$1,109.99
07/31/2025			Account Net Change	<u>\$1,109.99</u>
07/31/2025			Account Ending Balance	<u><u>\$4,721,797.30</u></u>

Account: 108-1200-01 (High Ditch-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$189,340.17
07/29/2025	996-78	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	<u>\$97.50</u>
			Account Subtotals	\$97.50
07/31/2025			Account Net Change	<u>\$97.50</u>
07/31/2025			Account Ending Balance	<u><u>\$189,437.67</u></u>

Account: 109-1200-01 (Local #5-Cash in Money Market)

07/01/2025			Account Beginning Balance	\$93,594.26
07/29/2025	996-18	Cash Receipts	Deposit 342 - Summarized Cash Receipts Receipt	<u>\$58.62</u>
			Account Subtotals	\$58.62
07/31/2025			Account Net Change	<u>\$58.62</u>
07/31/2025			Account Ending Balance	<u><u>\$93,652.88</u></u>

PROVISIONAL

Journal Entry

Account: 101-1100-01 (General-Cash in Checking)

07/01/2025			
07/02/2025	1002-3	Journal Entry	MMK TRANSFER
07/15/2025	1007-9	Journal Entry	Wagner
07/15/2025	1007-24	Journal Entry	Neville
07/15/2025	1007-31	Journal Entry	Halterman
07/15/2025	1007-60	Journal Entry	Bryan
07/15/2025	1008-3	Journal Entry	EFTPS 7/15/2025
07/15/2025	1008-4	Journal Entry	EFTPS 7/15/2025
07/22/2025	1003-3	Journal Entry	MMK TRANSFER
07/24/2025	1004-1	Journal Entry	PrimePay Refund
07/31/2025	1009-105	Journal Entry	Cruz
07/31/2025	1009-112	Journal Entry	Bryan
07/31/2025	1009-121	Journal Entry	Halterman
07/31/2025	1009-130	Journal Entry	Neville
07/31/2025	1009-139	Journal Entry	Wagner
07/31/2025	1010-69	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-74	Journal Entry	EFTPS 7/31/2025

07/31/2025

07/31/2025

Account: 101-1200-01 (General-Cash in Money Market)

07/01/2025			
07/02/2025	1002-1	Journal Entry	MMK TRANSFER
07/22/2025	1003-1	Journal Entry	MMK TRANSFER

07/31/2025

07/31/2025

Account: 102-1100-01 (Reservoir Fund-Cash in Checking)

07/01/2025			
07/31/2025	1009-89	Journal Entry	Bridgeman
07/31/2025	1009-97	Journal Entry	Huggans
07/31/2025	1010-35	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-47	Journal Entry	EFTPS 7/31/2025

07/31/2025

07/31/2025

Account: 106-1100-01 (Local #4-Cash in Checking)

07/01/2025			
07/31/2025	1009-14	Journal Entry	Milligan
07/31/2025	1010-22	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-55	Journal Entry	EFTPS 7/31/2025

07/31/2025

07/31/2025

Account: 107-1100-01 (Equipment-Cash in Checking)

07/01/2025			
07/15/2025	1007-38	Journal Entry	Figueroa
07/15/2025	1007-45	Journal Entry	Cortez
07/15/2025	1007-52	Journal Entry	Varo
07/15/2025	1008-5	Journal Entry	EFTPS 7/15/2025
07/15/2025	1008-10	Journal Entry	EFTPS 7/15/2025
07/31/2025	1009-148	Journal Entry	Cortez
07/31/2025	1009-157	Journal Entry	Figueroa
07/31/2025	1009-166	Journal Entry	Varo
07/31/2025	1010-72	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-76	Journal Entry	EFTPS 7/31/2025

07/31/2025

07/31/2025

Account: 108-1100-01 (High Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-57	Journal Entry	Holcomb
07/31/2025	1010-37	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-49	Journal Entry	EFTPS 7/31/2025

07/31/2025

07/31/2025

Account Beginning Balance	\$23,631,387.02
	\$125,000.00
	(\$1,434.97)
	(\$1,803.74)
	(\$2,136.49)
	(\$658.25)
	(\$989.72)
	(\$80.20)
	\$125,000.00
	\$0.01
	(\$406.34)
	(\$11,977.20)
	(\$2,308.39)
	(\$1,775.33)
	(\$1,599.84)
	(\$3,377.05)
	(\$90.62)

Account Subtotals \$221,361.87

Account Net Change \$221,361.87

Account Ending Balance \$23,852,748.89

Account Beginning Balance	(\$23,399,230.15)
	(\$125,000.00)
	(\$125,000.00)
	(\$250,000.00)
	(\$250,000.00)
	(\$23,649,230.15)

Account Beginning Balance	(\$6,261,028.50)
	(\$702.60)
	(\$811.39)
	(\$250.82)
	(\$19.67)

Account Subtotals (\$1,784.48)

Account Net Change (\$1,784.48)

Account Ending Balance (\$6,262,812.98)

Account Beginning Balance	(\$1,444,352.59)
	(\$2,648.83)
	(\$36.00)
	(\$580.67)

Account Subtotals (\$3,265.50)

Account Net Change (\$3,265.50)

Account Ending Balance (\$1,447,618.09)

Account Beginning Balance	(\$4,385,199.39)
	(\$1,605.44)
	(\$1,806.85)
	(\$1,167.40)
	(\$688.49)
	(\$62.31)
	(\$1,968.80)
	(\$1,748.21)
	(\$1,271.26)
	(\$758.83)
	(\$67.98)

Account Subtotals (\$11,145.57)

Account Net Change (\$11,145.57)

Account Ending Balance (\$4,396,344.96)

Account Beginning Balance	(\$162,412.94)
	(\$459.58)
	(\$84.05)
	(\$6.06)

Account Subtotals (\$549.69)

Account Net Change (\$549.69)

Account Ending Balance (\$162,962.63)

PROVISIONAL

Account: 109-1100-01 (Local #5-Cash in Checking)

07/01/2025			
07/31/2025	1009-8	Journal Entry	Powrie
07/31/2025	1010-45	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-53	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 201-1100-02 (Campbell Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-17	Journal Entry	Tibbals
07/31/2025	1010-51	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-60	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 202-1100-02 (West Hyland Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-25	Journal Entry	Tibbals
07/31/2025	1010-24	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-62	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 204-1100-02 (Greenwood Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-65	Journal Entry	Holcomb
07/31/2025	1010-26	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-39	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 205-1100-02 (Mickey Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-73	Journal Entry	Holcomb
07/31/2025	1010-28	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-41	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 207-1100-02 (Joggles Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-33	Journal Entry	Tibbals
07/31/2025	1010-30	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-64	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 208-1100-02 (SAB Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-41	Journal Entry	Tibbals
07/31/2025	1010-32	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-66	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 209-1100-02 (Hall Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-81	Journal Entry	Holcomb
07/31/2025	1010-34	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-43	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account: 210-1100-02 (Nichol Merritt Ditch-Cash in Checking)

07/01/2025			
07/31/2025	1009-49	Journal Entry	Canales
07/31/2025	1010-80	Journal Entry	EFTPS 7/31/2025
07/31/2025	1010-82	Journal Entry	EFTPS 7/31/2025

07/31/2025
07/31/2025

Account Beginning Balance	(\$83,608.14)
	(\$1,616.12)
	(\$1,075.13)
	(\$30.00)
Account Subtotals	(\$2,721.25)
Account Net Change	(\$2,721.25)
Account Ending Balance	(\$86,329.39)

Account Beginning Balance	(\$68,504.70)
	(\$1,669.91)
	(\$25.20)
	(\$590.74)
Account Subtotals	(\$2,285.85)
Account Net Change	(\$2,285.85)
Account Ending Balance	(\$70,790.55)

Account Beginning Balance	(\$26,930.50)
	(\$755.43)
	(\$11.40)
	(\$267.25)
Account Subtotals	(\$1,034.08)
Account Net Change	(\$1,034.08)
Account Ending Balance	(\$27,964.58)

Account Beginning Balance	(\$23,277.17)
	(\$630.67)
	(\$8.32)
	(\$115.35)
Account Subtotals	(\$754.34)
Account Net Change	(\$754.34)
Account Ending Balance	(\$24,031.51)

Account Beginning Balance	(\$24,108.53)
	(\$662.20)
	(\$8.73)
	(\$121.12)
Account Subtotals	(\$792.05)
Account Net Change	(\$792.05)
Account Ending Balance	(\$24,900.58)

Account Beginning Balance	(\$18,522.73)
	(\$516.87)
	(\$7.80)
	(\$182.86)
Account Subtotals	(\$707.53)
Account Net Change	(\$707.53)
Account Ending Balance	(\$19,230.26)

Account Beginning Balance	(\$18,499.14)
	(\$516.88)
	(\$7.80)
	(\$182.84)
Account Subtotals	(\$707.52)
Account Net Change	(\$707.52)
Account Ending Balance	(\$19,206.66)

Account Beginning Balance	(\$26,964.33)
	(\$875.93)
	(\$11.55)
	(\$160.20)
Account Subtotals	(\$1,047.68)
Account Net Change	(\$1,047.68)
Account Ending Balance	(\$28,012.01)

Account Beginning Balance	(\$40,897.85)
	(\$2,178.62)
	(\$512.63)
	(\$30.00)
Account Subtotals	(\$2,721.25)
Account Net Change	(\$2,721.25)
Account Ending Balance	(\$43,619.10)

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Cash & Cash Equivalent Balances for last 5+ years

	2021	2022	2023	2024	2025
January	\$ 1,595,797.77	\$ 1,808,499.63	\$ 1,811,994.37	\$ 1,600,418.18	\$ 2,619,315.48
February	\$ 1,649,432.95	\$ 1,805,941.91	\$ 1,788,963.88	\$ 1,502,996.47	\$ 1,987,278.44
March	\$ 1,486,551.79	\$ 1,858,591.28	\$ 1,686,319.00	\$ 1,543,071.47	\$ 1,991,323.89
April	\$ 1,542,452.33	\$ 1,820,778.95	\$ 1,474,971.15	\$ 2,009,947.01	\$ 1,998,804.44
May	\$ 1,668,053.83	\$ 1,670,141.12	\$ 1,626,377.74	\$ 1,869,068.04	\$ 2,043,552.82
June	\$ 1,572,457.67	\$ 1,800,294.94	\$ 1,507,711.59	\$ 1,833,214.45	\$ 1,931,203.92
July	\$ 1,449,159.71	\$ 1,563,023.36	\$ 1,471,224.14	\$ 1,679,407.64	\$ 1,704,712.63
August	\$ 1,604,588.00	\$ 1,588,179.79	\$ 1,326,483.43	\$ 1,900,166.14	\$ 1,469,360.20
September	\$ 1,523,514.42	\$ 1,421,835.88	\$ 1,196,776.31	\$ 1,895,282.81	
October	\$ 1,843,319.85	\$ 1,201,135.61	\$ 1,322,963.56	\$ 1,716,145.98	
November	\$ 1,603,494.30	\$ 1,858,446.11	\$ 1,776,139.04	\$ 2,164,601.61	
December	\$ 1,731,358.16	\$ 1,740,894.64	\$ 1,805,839.10	\$ 2,417,539.41	

Cash Disbursement Journals**July 2025 Bills & Payroll****PROVISIONAL**

Payee	Check No.	Date	Amount	NFWF Submission
Wells Fargo Card Services	101589	7/7/2025	\$ 2,037.62	\$ 1,274.87
Southwest Gas Corporation	300183	7/9/2025	\$ 40.30	
HomeTown Health	300184	7/9/2025	\$ 7,357.83	
Vision Service Plan - Nevada	300185	7/9/2025	\$ 209.86	
HomeTown Health	300191	7/9/2025	\$ 2,927.91	
HomeTown Health	300192	7/9/2025	\$ 4,429.92	
City of Yerington	101590	7/9/2025	\$ 100.26	
Ferguson Enterprises, Inc. 1423	101591	7/9/2025	\$ 1,920.00	
GCP WW HOLDCO LLC (WorkWorld)	101592	7/9/2025	\$ 2,804.60	
Giomi, Inc.	101593	7/9/2025	\$ 302.20	\$ 236.87
Jim Menesini Petroleum	101594	7/9/2025	\$ 458.85	
Lyon County Recorder	101595	7/9/2025	\$ 67.46	
O'Reilly Automotive, Inc.	101597	7/9/2025	\$ 194.79	
Power Plan	101598	7/9/2025	\$ 6,093.27	
Quill	101599	7/9/2025	\$ 432.60	
Sticks and Stones Buildings Material Inc	101600	7/9/2025	\$ 105.18	
The Ferraro Group	101601	7/9/2025	\$ 7,500.00	
THE PARTS HOUSE	101602	7/9/2025	\$ 12.59	
Xerox Corporation	101603	7/9/2025	\$ 271.13	
NV Energy	101604	7/9/2025	\$ 2,221.89	
Ameritas Life Insurance Corp	101605	7/9/2025	\$ 1,391.32	
D & S Waste Removal	101606	7/9/2025	\$ 203.64	
Local Government EMRB	101607	7/9/2025	\$ 30.00	
Pitney Bowes Global Financial Services LLC	101608	7/9/2025	\$ 213.42	
Standard Insurance Company	101609	7/9/2025	\$ 211.21	
The Ferraro Group	101610	7/9/2025	\$ 7,500.00	
USBWC	101611	7/9/2025	\$ 10,640.00	
Walker River Irrigation District	101612	7/9/2025	\$ 622.39	
Xerox Financial Services	101613	7/9/2025	\$ 30.22	
NV Energy	101596	7/9/2025	\$ 2,191.89	
PrimePay	300186	7/10/2025	\$ 231.20	
CSC	101614	7/11/2025	\$ 175.00	
JASON MILLIGAN	101615	7/11/2025	\$ 880.00	
MF Barcellos	101616	7/11/2025	\$ 2,754.34	
Public Employees' Benefits Program	101617	7/11/2025	\$ 870.23	
SCOTT ROBINSON	101618	7/11/2025	\$ 880.00	
USI Insurance Services National (REN)	101619	7/11/2025	\$ 23,631.79	
AT&T	300187	7/15/2025	\$ 86.26	
Verizon Wireless	300188	7/21/2025	\$ 332.53	
Nevada Public Agency Insurance Pool	300193	7/22/2025	\$ 7,455.00	
Deere Credit Inc	300189	7/25/2025	\$ 6,567.83	

Spectrum Business	300190	7/29/2025	\$	251.92	
Power Plan	101620	7/31/2025	\$	640.65	
PRIMO Brands	101621	7/31/2025	\$	79.95	
Standard Insurance Company	101622	7/31/2025	\$	211.21	
U.S. Geological Survey	101623	7/31/2025	\$	24,982.00	
USBWC	101624	7/31/2025	\$	532.41	
Wells Fargo Card Services	101625	7/31/2025	\$	14,200.24	\$ 11,068.98
Western Nevada Supply Company	101626	7/31/2025	\$	5,826.77	
Payroll		7/15/2025	\$	10,613.14	
EFTPS		7/15/2025	\$	1,820.72	
Payroll		7/31/2025	\$	31,164.01	
EFTPS		7/31/2025	\$	8,620.07	
<i>Total Bills & Payroll</i>			\$	205,229.63	\$ 12,580.72
<i>NFWF Submission</i>			\$	(12,580.72)	
Total District Expense			\$	192,648.91	

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Wells Fargo Breakdown

Statement 6/22/2025

\$	315.04	Work World- crew attire	
\$	254.90	B&H Photo- SCADA Radio	Billed to NFWF
\$	415.88	Jim's Slim Tools- Shop tools	
\$	196.34	Amazon.com- tool belt	
\$	819.97	Amazon.com- PoE switches, SCADA	Billed to NFWF
\$	402.50	Spaeth Technologies- monthly fee	\$200 Billed to NFWF
\$	274.73	Texas Roadhouse- safety meeting	
\$	19.99	Amazon.com- air filters	
\$	110.00	True Value- sprayer	
\$	129.00	Amazon Prime Renewal	
\$	(13.00)	Amazon.com- Credit	
\$	3.74	Renner Equipment- fitting	
\$	200.00	Microsoft.com- monthly fee	
\$	(1,308.00)	Hard Disk- Credit	Billed to NFWF
\$	166.55	JM Elsworth- fuel trailer part	
\$	29.99	Amazon.com- mower part	
\$	19.99	Adobe.com- Monthly Fee	
\$	2,037.62		

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Wells Fargo Breakdown

Statement 7/23/2025

\$	518.39	NewEgg.com- SCADA radios	Billed to NFWF
\$	582.13	Amazon.com- SCADA radios	Billed to NFWF
\$	245.00	Amazon.com- SCADA supplies	Billed to NFWF
\$	674.94	Amazon.com- SCADA supplies	Billed to NFWF
\$	59.90	NewEgg- SCADA supplies	Billed to NFWF
\$	9,293.52	NAZ Solar- SCADA batteries	Billed to NFWF
\$	402.50	Spaeth Technologies- monthly fee	
\$	1,208.73	Agri-Lines- flange & couplers	
\$	59.68	Golden Gate- safety meeting	
\$	25.20	USPS- assessment mailings	
\$	615.00	USCID registration	
\$	200.00	Microsoft.com- monthly fee	
\$	65.33	Grainger- laser level stick	
\$	119.99	Canva.com- annual subscription	
\$	51.08	El Dorado- USCID conference hotel	
\$	25.98	Amazon.com- office supplies	
\$	32.88	Amazon.com- office supplies	
\$	19.99	Adobe.com- Monthly Fee	
\$	14,200.24		

PROVISIONAL

Walker River Irrigation District July 2025 Storage Water Transfers

DATE	TRANSFEROR			River Section		TRANSFeree		FROM	TO
	USER #	CARD #	AC FT	FROM	TO	USER #	CARD #	USER NAME	USER NAME
7/1/2025	1168	29905	3.0024	WEST	WEST	4230	60992	Lommori	J.W.L Prop
7/2/2025	4285	61059	46.1260	EAST	EAST	390	8646	Miller	Chico
7/5/2025	2369	59209	16.4472	EAST	EAST	201	4815	Chisolm	Bowden
7/7/2025	620	14950	100.0000	WEST	WEST	4399	61183	FIM	WBC
7/7/2025	1761	44602	2.5049	WEST	MAIN	393	8861	Santos	Peri
7/8/2025	1761	44602	1.0149	EAST	MAIN	393	8861	Santos	Peri
7/8/2025	3801	60528	42.5859	WEST	WEST	620	16200	Feranto	Fenili
7/8/2025	3766	60279	5.0000	WEST	WEST	4085	60816	WBC	Godbey
7/8/2025	3071	60733	30.0000	WEST	WEST	1162	29213	WBC	Lukumerry
7/8/2025	3724	60413	100.0000	EAST	EAST	2724	47599	WBC	Sciarani
7/8/2025	4399	61183	100.0000	WEST	WEST	620	14950	WBC	FIM
7/8/2025	4355	61132	65.0706	WEST	WEST	2828	59321	Proffer	Day 100
7/9/2025	745	17920	8.4590	WEST	WEST	2781	59223	Fry	Triangle H Ranch
7/9/2025	745	17924	13.3557	WEST	WEST	2781	59223	Fry	Triangle H Ranch
7/9/2025	745	59188	11.7940	WEST	WEST	2781	59223	Fry	Triangle H Ranch
7/9/2025	745	59189	8.0199	WEST	WEST	2781	59223	Fry	Triangle H Ranch
7/9/2025	745	59190	1.6267	WEST	WEST	2781	59223	Fry	Triangle H Ranch
7/9/2025	745	59191	4.8802	WEST	WEST	2781	59223	Fry	Triangle H Ranch
7/9/2025	4399	61183	100.0000	WEST	WEST	620	14950	WBC	Leinassar
7/9/2025	588	59521	12.5352	WEST	MAIN	4230	60992	Evangelista	J.W.L Prop
7/9/2025	189	4501	50.0000	EAST	EAST	931	22910	Borsini	Hardy
7/10/2025	3031	59656	7.0438	WEST	WEST	4250	61017	Stark	Stoneleight
7/10/2025	2885	59585	28.4387	WEST	WEST	677	16469	Smith	Forrester
7/10/2025	2885	61138	6.7171	WEST	WEST	677	16469	Smith	Forrester
7/10/2025	2885	61138	30.0000	WEST	WEST	2877	59396	Smith	Blanchard
7/10/2025	2885	61138	20.0000	WEST	WEST	2107	54960	Smith	Tomac
7/12/2025	1390	8861	0.0120	WEST	MAIN	393	8849	Circle Bar N	Circle Bar N
7/12/2025	2447	8903	0.0142	WEST	MAIN	393	8849	Circle Bar N	Circle Bar N
7/12/2025	2867	59539	0.0179	WEST	MAIN	393	8849	Peri Family Rand	Circle Bar N
7/12/2025	2985	59588	0.0276	WEST	MAIN	393	8849	Peri Family Rand	Circle Bar N
7/12/2025	2986	59592	0.0026	WEST	MAIN	393	8849	Peri Family Rand	Circle Bar N
7/12/2025	2987	59593	0.0102	WEST	MAIN	393	8849	Peri Family Rand	Circle Bar N
7/12/2025	2988	59596	0.0014	WEST	MAIN	393	8849	Peri Family Rand	Circle Bar N
7/16/2025	1915	50050	100.0000	WEST	WEST	650	16200	Cattle Feeders	Fenili
7/17/2025	1470	59700	154.0000	WEST	WEST	620	14950	O'Banion	FIM
7/17/2025	2957	59537	6.6224	EAST	EAST	3834	60549	Brethauer	Walther
7/17/2025	2957	59537	16.1558	WEST	WEST	1385	35613	Brethauer	Morgan
7/18/2025	819	19660	8.8002	WEST	WEST	1010	24507	Gattuso	Hunewill
7/18/2025	2924	59478	3.0000	WEST	WEST	2747	59164	Fullenwider	Smith
7/21/2025	1827	46555	0.0606	EAST	EAST	750	18100	Fulstone	Fulstone
7/21/2025	2196	61128	0.0606	EAST	EAST	750	18100	Fulstone	Fulstone
7/21/2025	2371	60153	0.2683	EAST	EAST	750	18100	Fulstone	Fulstone
7/21/2025	2371	60154	0.2731	EAST	EAST	750	18100	Fulstone	Fulstone
7/21/2025	2371	61126	0.3209	EAST	EAST	750	18100	Fulstone	Fulstone

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7/21/2025	2371	61127	0.1699	EAST	EAST	750	18100	Fulstone	Fulstone
7/21/2025	3036	60051	29.8368	WEST	MAIN	2050	54000	Four G	Thompson
7/21/2025	3036	60051	7.6608	EAST	MAIN	2050	54000	Four G	Thompson
7/21/2025	3036	60052	57.1536	WEST	MAIN	2050	54000	Four G	Thompson
7/21/2025	3036	60052	16.4527	EAST	MAIN	2050	54000	Four G	Thompson
7/21/2025	525	12490	0.0182	EAST	EAST	2942	59509	Desert Pearl	Pursel
7/21/2025	4215	60965	0.3501	EAST	EAST	2942	59509	Jensen	Pursel
7/21/2025	1582	40299	0.2385	EAST	EAST	2942	59509	Perumean	Pursel
7/21/2025	4004	59568	0.0065	EAST	EAST	2942	59509	Peri & Peri	Pursel
7/21/2025	4057	60772	16.8904	EAST	EAST	2942	59509	Gilmore	Pursel
7/21/2025	700	16904	0.0164	EAST	EAST	2942	59509	Frade	Pursel
7/21/2025	1974	31800	3.3003	WEST	MAIN	2050	61259	Marriott	Thompson
7/21/2025	1974	31800	1.3371	EAST	MAIN	2050	61259	Marriott	Thompson
7/21/2025	4396	61173	3.2043	WEST	MAIN	2050	61259	Marriott	Thompson
7/21/2025	4396	61173	1.2982	EAST	MAIN	2050	61259	Marriott	Thompson
7/21/2025	4396	61174	3.4728	WEST	MAIN	2050	61259	Marriott	Thompson
7/21/2025	4396	61174	1.4070	EAST	MAIN	2050	61259	Marriott	Thompson
7/22/2025	3848	60565	43.0000	WEST	WEST	3996	61253	Stavang	Four Point Ranch
7/22/2025	3848	60565	20.0000	WEST	WEST	1235	59399	Stavang	Marriott
7/23/2025	2697	52243	13.4489	EAST	EAST	390	8646	Stone	Chico
7/23/2025	1205	61012	0.6736	WEST	MAIN	393	8849	Smith	Circle Bar N
7/23/2025	1205	61012	0.2749	EAST	MAIN	393	8849	Smith	Circle Bar N
7/23/2025	3678	60349	0.1573	WEST	MAIN	393	8849	Peri	Circle Bar N
7/23/2025	3678	60349	0.0740	EAST	MAIN	393	8849	Peri	Circle Bar N
7/23/2025	460	8906	1.0887	WEST	MAIN	393	8849	Cook	Circle Bar N
7/23/2025	460	8906	0.4422	EAST	MAIN	393	8849	Cook	Circle Bar N
7/23/2025	4264	61031	1.6809	WEST	MAIN	393	8849	Cook	Circle Bar N
7/23/2025	4264	61031	0.6833	EAST	MAIN	393	8849	Cook	Circle Bar N
7/23/2025	4264	61032	11.9694	WEST	MAIN	393	8849	Cook	Circle Bar N
7/23/2025	4264	61032	4.7760	EAST	MAIN	393	8849	Cook	Circle Bar N
7/23/2025	700	16904	6.6890	EAST	MAIN	393	8849	Frade	Circle Bar N
7/23/2025	1510	32939	14.9389	WEST	MAIN	393	8849	Mason	Circle Bar N
7/23/2025	1510	32939	5.5360	EAST	MAIN	393	8849	Mason	Circle Bar N
7/23/2025	2761	59186	5.4333	WEST	MAIN	393	8849	Desert Pearl	Circle Bar N
7/23/2025	2761	59186	1.5640	EAST	MAIN	393	8849	Desert Pearl	Circle Bar N
7/23/2025	3029	59654	5.6075	WEST	MAIN	393	8849	Hyne	Circle Bar N
7/23/2025	3029	59654	1.6141	EAST	MAIN	393	8849	Hyne	Circle Bar N
7/23/2025	1170	29601	1.6265	WEST	MAIN	393	8849	Lommori	Circle Bar N
7/23/2025	1170	29601	0.6590	EAST	MAIN	393	8849	Lommori	Circle Bar N
7/23/2025	1170	29918	1.6265	WEST	MAIN	393	8849	Lommori	Circle Bar N
7/23/2025	1170	29918	0.6590	EAST	MAIN	393	8849	Lommori	Circle Bar N
7/23/2025	1170	29920	11.9444	WEST	MAIN	393	8849	Lommori	Circle Bar N
7/25/2025	2900	61227	2.6190	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	4423	61224	1.6267	WEST	WEST	770	18702	Fulstone	Fulstone
7/25/2025	776	18703	100.0000	WEST	WEST	4404	61215	Fulstone	Fulstone
7/25/2025	2556	59984	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	59985	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	59986	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone

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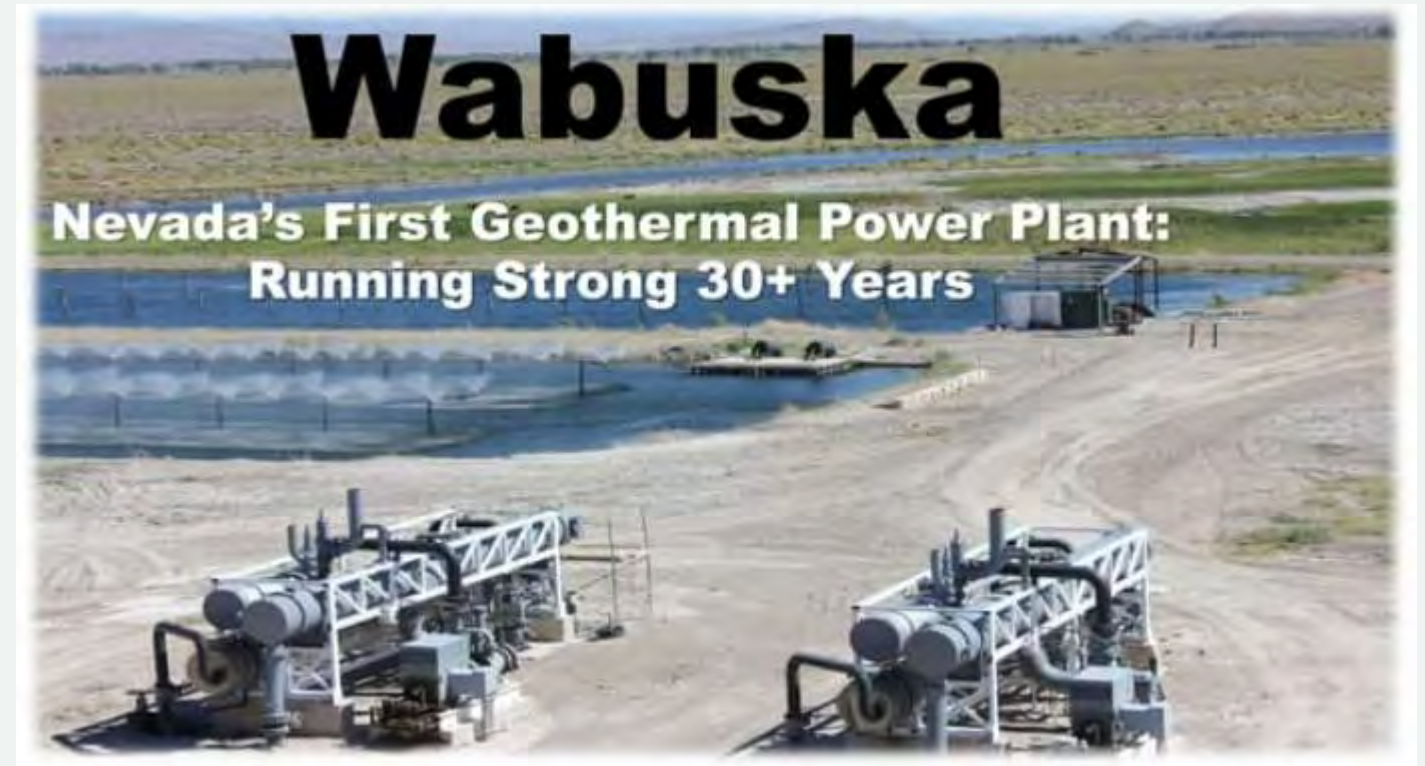
7/25/2025	2556	59991	3.8527	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60008	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60009	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60011	4.6843	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60013	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60016	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60018	4.0047	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60022	2.6348	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60027	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60031	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60032	3.1265	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60037	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60043	2.5176	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60045	2.4708	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60047	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60048	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60050	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60137	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60142	2.5411	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60219	2.3771	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60411	2.6582	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60428	3.9231	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60429	2.3537	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60440	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60461	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60462	2.5996	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60517	2.9275	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60533	6.1141	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60557	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60561	2.6817	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60563	2.5996	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60587	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60649	3.1734	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60669	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60687	3.1734	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60689	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60701	2.5528	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60770	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60779	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60895	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60907	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60913	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60922	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60928	2.5763	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60937	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60976	4.6958	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	60997	2.3537	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61007	3.1734	WEST	WEST	2496	18810	Fulstone	Fulstone

PROVISIONAL

7/25/2025	2556	61068	2.6582	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61076	2.5996	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61078	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61079	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61099	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61100	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61104	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61114	4.0869	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61151	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61160	2.5996	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61209	2.3420	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61212	3.1734	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	2556	61229	2.3771	WEST	WEST	2496	18810	Fulstone	Fulstone
7/25/2025	1810	48501	41.1133	EAST	MAIN	393	8849	Sceirine	Circle Bar N
7/25/2025	1810	48502	31.7101	EAST	MAIN	393	8850	Sceirine	Circle Bar N
7/25/2025	1810	59124	9.9878	EAST	MAIN	393	8851	Sceirine	Circle Bar N
7/25/2025	1810	59125	84.7587	EAST	MAIN	393	8852	Sceirine	Circle Bar N
7/25/2025	1810	59132	38.1099	EAST	MAIN	393	8853	Sceirine	Circle Bar N
7/26/2025	3888	60611	6.3443	WEST	WEST	1162	29213	Moody	Lekumberry
7/26/2025	1812	59122	76.1859	EAST	EAST	1515	8849	Sceirine	Park
7/26/2025	1812	59127	28.8655	EAST	EAST	1515	8849	Sceirine	Park
7/26/2025	3030	59655	22.8948	EAST	EAST	1515	8849	Sceirine	Park
7/28/2025	1365	35051	18.0000	EAST	EAST	1367	35055	MICA	MICA
7/28/2025	3813	60521	66.2907	WEST	WEST	4250	61017	Stoneleight	Stoneleight
7/28/2025	3813	60927	11.4790	WEST	WEST	4250	61017	Stoneleight	Stoneleight
7/28/2025	4251	61018	2.2303	WEST	WEST	4250	61017	Stoneleight	Stoneleight
7/29/2025	2448	29906	14.0000	EAST	MAIN	4230	60992	Lommori	J.W.L Prop
7/31/2025	4192	60920	9.0000	EAST	EAST	2942	59509	Desert Pearl	Pursel
7/31/2025	1707	56324	24.4593	EAST	EAST	2942	59509	Whispering Rive	Pursel
7/31/2025	1707	56323	57.4262	EAST	EAST	2942	59509	Whispering Rive	Pursel
7/31/2025	1707	41229	17.7052	EAST	EAST	2942	59509	Whispering Rive	Pursel
7/31/2025	1707	59509	1.3541	EAST	EAST	2942	59509	Whispering Rive	Pursel
7/31/2025	1060	26400	80.6348	WEST	MAIN	393	8849	Jason Corp	Circle Bar N
7/31/2025	1060	26400	32.9078	EAST	MAIN	393	8849	Jason Corp	Circle Bar N
7/31/2025	1060	26500	141.0752	WEST	MAIN	393	8849	Jason Corp	Circle Bar N
7/31/2025	1060	26500	57.5740	EAST	MAIN	393	8849	Jason Corp	Circle Bar N
7/31/2025	189	4501	6.0000	EAST	EAST	4191	60919	Borsini	Salony

2560.4923

Netzero
Geothermal@Wabuska
Yerington, NV



- **Introductions**

- Overview of our geothermal development plans
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Team: Small family run, local business committed to investing in the future of Yerington, Lyon
County and the great state of Nevada

PROVISIONAL



- Local – family living in Carson City
- Children in local schools
- KJ Joshi – 30+ years in real estate development
- Rajni Joshi – 20 years at Pacific Gas and Electric

Technical Team: 100% local based in Reno/Carson Area with decades of experience in the area

PROVISIONAL

Geologic supervision



Bill Ehni

Geologist

- Geologic consulting to the petroleum, geothermal, mining, and geo-technical industries including geophysical surveys (resistivity, magnetic, self-potential), geologic well-site supervision and geologic surface mapping
- Directly involved with over 40 oil and gas exploration and development wells, numerous geothermal projects ranging from exploration drilling to development

Education

- Humboldt State University, Arcata, CA, Geology, Bachelor of Arts, 1975

Supervision of pipeline construction and power plant



Dave Mendive

Engineering

- Professional Electrical Engineer in NV (#4851) & CA (#9117)
- Previous Vice President of GDA (Geothermal Development Associates) responsible for supervising and coordinating engineering work for projects and clients
- Part-time instructor at the University of Nevada – Reno, Electrical Engineering and Computer Science Department and the New Mexico State University, Electrical Engineering Department

Education

- M.S. Electrical Engineering – New Mexico State University
- B.S. Electrical Engineering – University of Nevada – Reno

Drilling supervision



Jacob Zachary

Drilling

- Engineering and project management services for upstream and midstream oil, gas and geothermal operations
- Nevada State Board of Professional Engineers and Land Surveyors
- Licensed Professional Engineer (Mechanical) - Nevada License #23754
- TradeCraft Engineers
- **Krummrich Engineering Corporation**
- **Baker Hughes**
- **Education**
- Texas Tech University: Bachelor of Science (BS), Mechanical Engineering

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Netzero Infrastructure plans to develop a geothermal power plant in Wabuska

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- 5 to 10 MW in size
- Create local employment opportunities
- Sustainable and renewable energy solution for residents of Nevada
- Energy independence
- Leverage local natural resources

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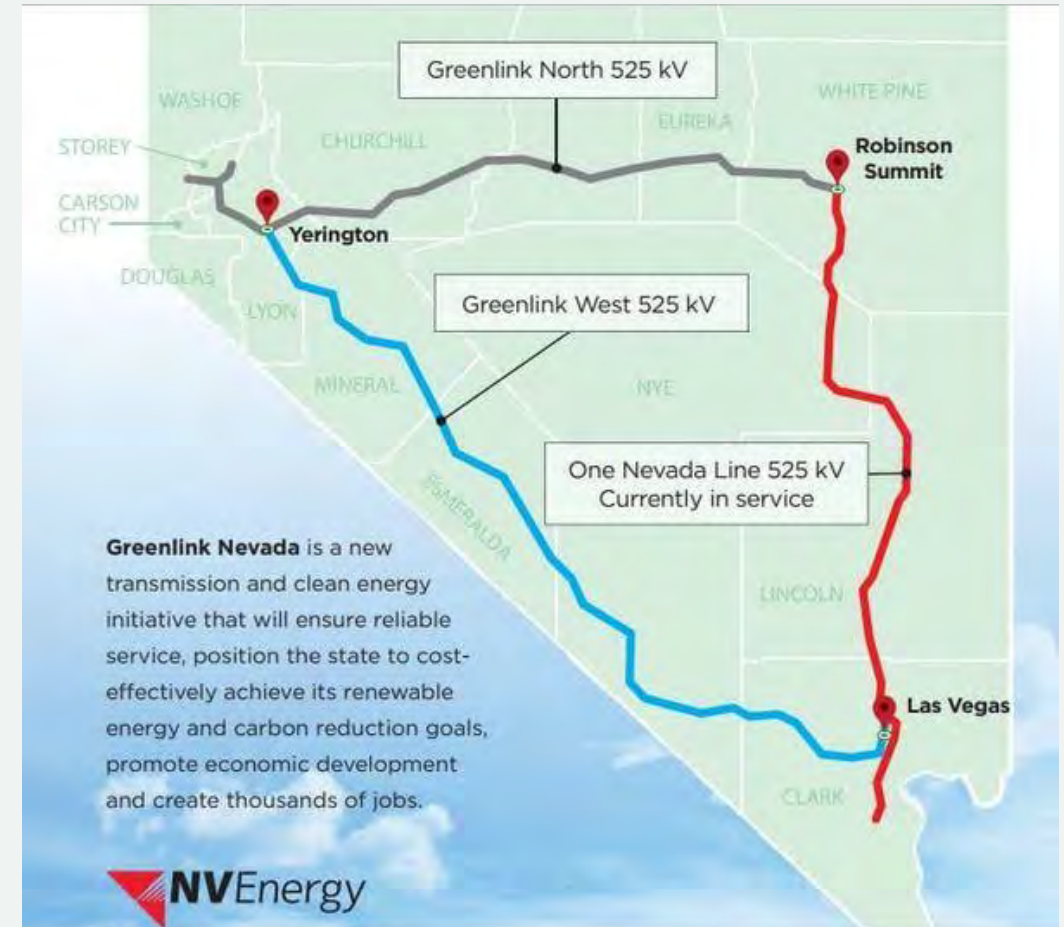
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Why did we select Wabuska?

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Sites of most ideal for geothermal power generation are those most proximate to

- 1) proven or potential geothermal resource availability suitable for power generation – site is adjacent to Whitegrass Power Plant
- 2) proximity to interconnection infrastructure – NV Energy Greenlink West runs close



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Adjoining Geothermal Plants: Whitegrass 1 is located 3000 ft (0.5 Miles) from the property and operational since 1984

PROVISIONAL

<https://s3.amazonaws.com/media.truelook.com/openmountainenergy/wabuska/sspt/1498834461930098/movie/daily.mp4>

<https://www.thinkgeoenergy.com/4-4-mw-wabuska-geothermal-power-plant-in-nevada-started-operation/>



- Whitegrass No. 1 is a geothermal power plant in Lyon County, Nevada that generates power from binary geothermal resources:
- Location: Located near Yerington, Nevada, next to Wabuska Geothermal, Nevada's first commercial scale binary geothermal power plant
- Capacity: 4 megawatts (MW)
- Operation: Began commercial operation in early 2018
- Power sales: Sells power to SCPPA under a long-term Power Purchase Agreement (PPA)
- Plant components: Four ORC units, two top-cycle and two bottom-cycle units, and four water-cooled condensers
- Acquisition: Open Mountain Energy (OME) acquired the project from Homestretch Geothermal in 2016 and repowered it

<https://openmountainenergy.com/project/whitegrass-no-1/>

Our project has significant positive economic impact on Yerington, Lyon County and the state of Nevada

PROVISIONAL

- **Roles required for the project:** Geologists, geophysicists, reservoir engineers, drillers, plant operators and engineers.
- Economic impact on construction/operation: number of jobs per MW;
 - CalEnergy Salton Sea: ~390 MW; ~240 employees (about 1 employee for every ~1.6 MW produced)
 - Comparably sized natural gas plant: 15 employees; commercial solar/wind plant: 10-15 employees (1 employee for every 25-34 MW produced)
- **Jobs Boost.** Geothermal power plants employ about 1.17 persons per MW. Adding related governmental, administrative, and technical jobs, the number increases to 2.13.
- **Economy Boost.** Over the course of 30 to 50 years an average 20 MW facility will pay nearly \$6.3 to \$11 million dollars in property taxes plus \$12 to \$22 million in annual royalties. Seventy-five percent of these royalties (\$9.2 to \$16.6M) go directly back to the state and county.
- **Locally Produced.** Geothermal power can offset electricity currently imported into the state, keeping jobs and benefits in state and local communities.
- **Near-Zero Carbon Emissions.** Geothermal flash plants emit about 5% of the carbon dioxide, 1% of the sulfur dioxide, and less than 1% of the nitrous oxide emitted by a coal-fired plant of equal size, and binary geothermal plants – the most common – produce near-zero emissions.
- **Small Footprint.** Geothermal has among the smallest surface land footprint per kilowatt (kW) of any power generation technology.
- **Reliable.** Geothermal power can provide consistent electricity throughout the day and year - continuous baseload power and flexible power to support the needs of variable energy resources, such as wind and solar.
- **Sustainable Investment.** Energy resource decisions made now for sources of electric power have 40-50 year consequences, or longer. Using reliable sources like geothermal energy avoids "price spikes" inherent in fossil fuel resource markets. Geothermal energy is an investment in stable, predictable costs. Investing in geothermal power now pays off for decades to come.

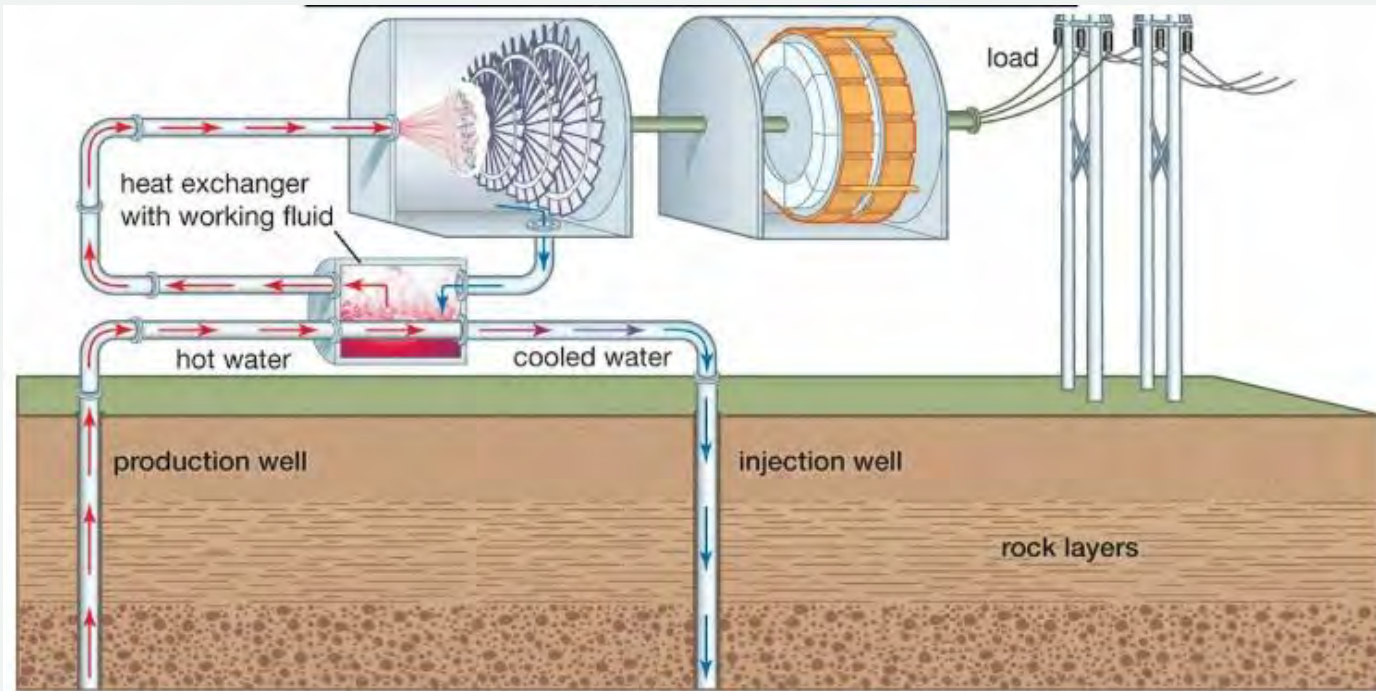
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We plan to use binary cycle geothermal generation technique in Wabuska

Binary Cycle: The most common type of power plant used to develop electricity from geothermal resource. In a binary cycle plant, **the fluids from the geothermal reservoir don't come into direct contact with the turbine at any point.** Instead, the fluids pass through a heat exchanger with a secondary fluid. This fluid generally has a lower boiling point than water and can therefore generate power from lower temperature resources than dry steam or flash plants can.

Small footprint for power produced (1-3 acres/MW compared to an average of 85 acres/MW for wind (NREL/TP-6A2-45834, 2009) and about 10 acres/MW for solar



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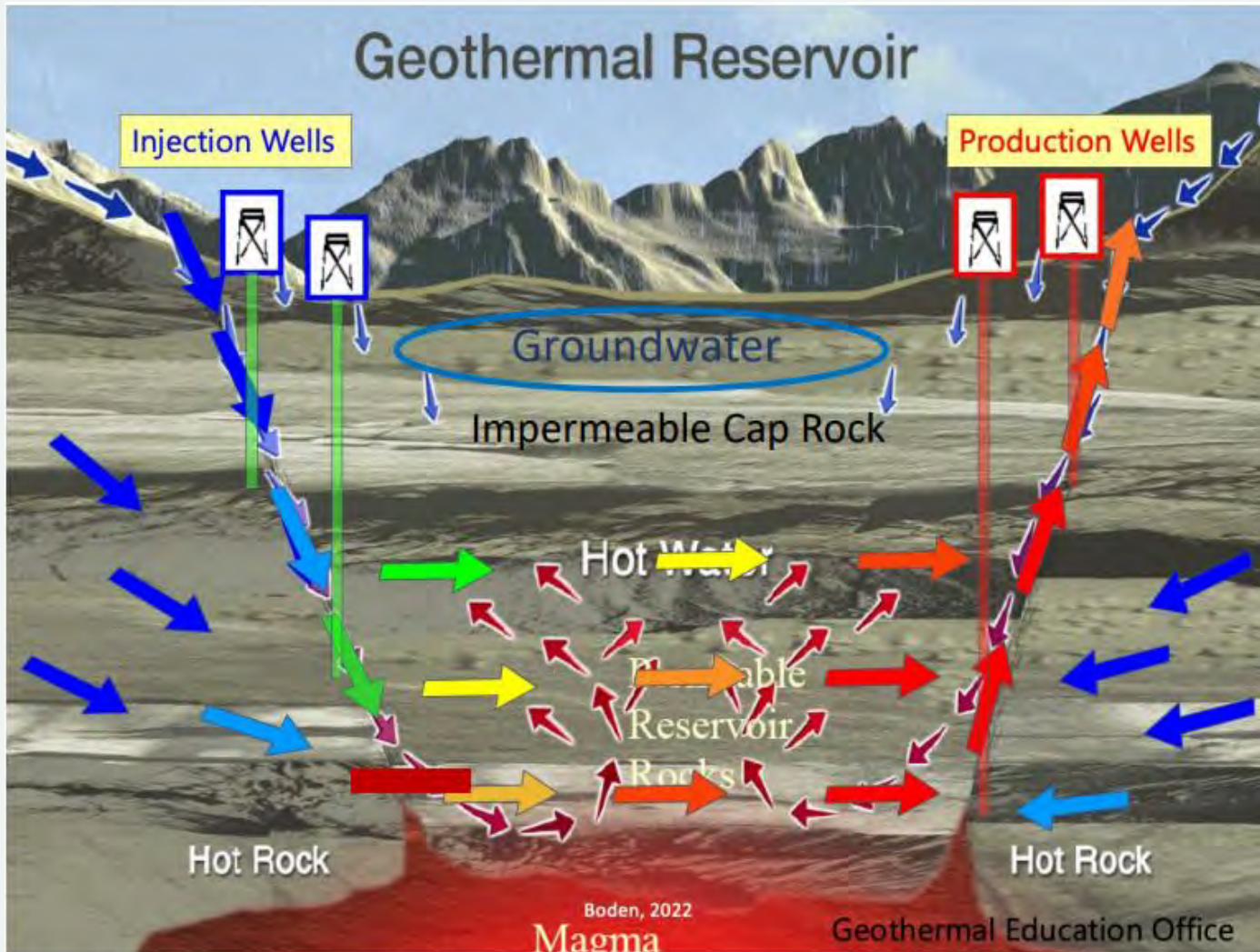
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Is Geothermal Water Potable? **NO: Geothermal Brine is a distinct mineral resource and not usually suitable for drinking or agricultural use**

PROVISIONAL



Source: <https://www.geothermal.org/sites/default/files/2025-03/Geothermal%20Rising%20-%20Statement%20on%20Nevada%20AB109-FINAL.docx%20%281%29.pdf>

- Unlike water for drinking or irrigation, **geothermal brine is a hot, mineral-rich fluid often unsuitable for traditional uses**
- Geothermal brine is extracted to capture the earth's natural heat energy and then **reinject** **into the earth with little to no net loss**—maintaining an **equilibrium**
- Importantly, **geothermal reservoirs are distinct from standard aquifers**
- This separation ensures that **geothermal brine usually has no impact on potable or drinking water supplies, as the fluids are contained within isolated geological layers**
- Many modern facilities, like air-cooled binary plants now expanding in Nevada, operate without consuming external water at all
- This geothermal water resource provides Nevada with **non-consumptive** much-needed, clean, reliable, sustainable energy.

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We are requesting to purchase the 80 acre parcel APN 014-081-06 owned by WRID and vacant for over 70 years

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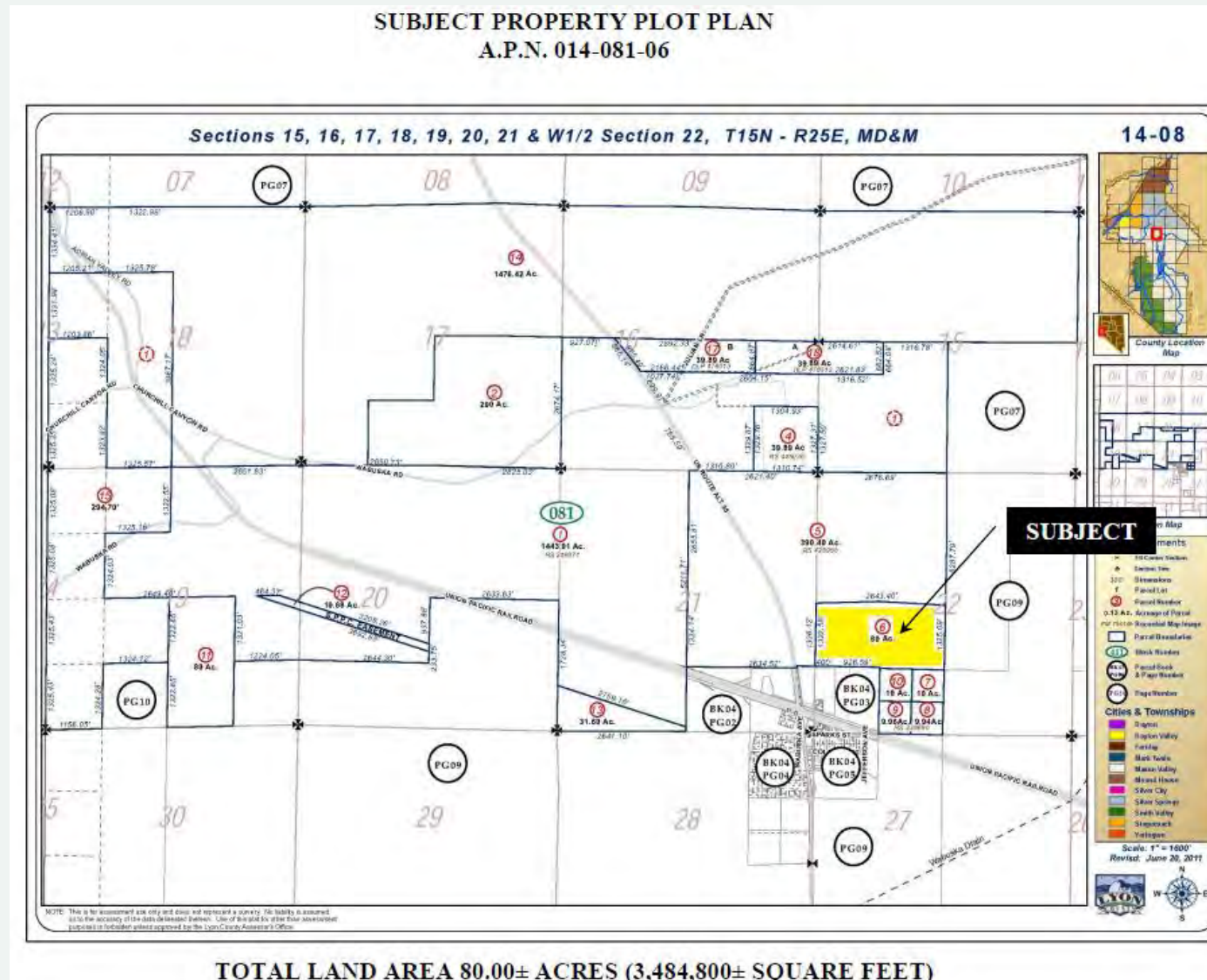
- 80 Acres
- Vacant for over 70 years
- No ditches, canals or water ways
- Land locked – no legal access; access to the subject site via the dirt roadway located along the southern edge of the property
- No easements in place
- Zoning LI-R (Light Industrial - Rural): The principal uses permitted in the light industrial zone include a variety of light industrial utilizations as well as some commercial and retail utilizations, but no residential uses.
- Property is bisected in a northeast-southwest direction by in use power poles and lines
- Rezoning is not requested

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We are requesting to purchase the 80 acre parcel APN 014-081-06 owned by WRID and
vacant for over 70 years

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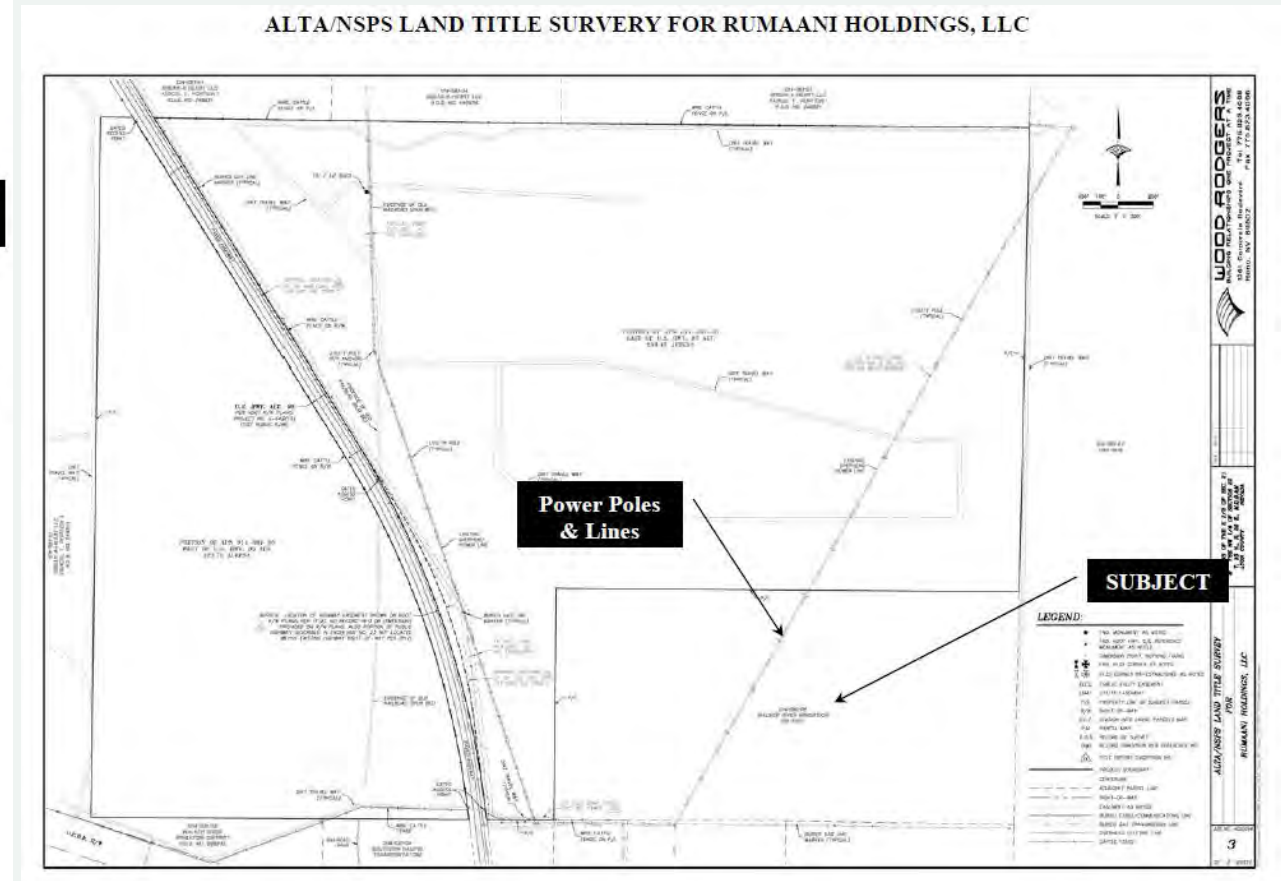
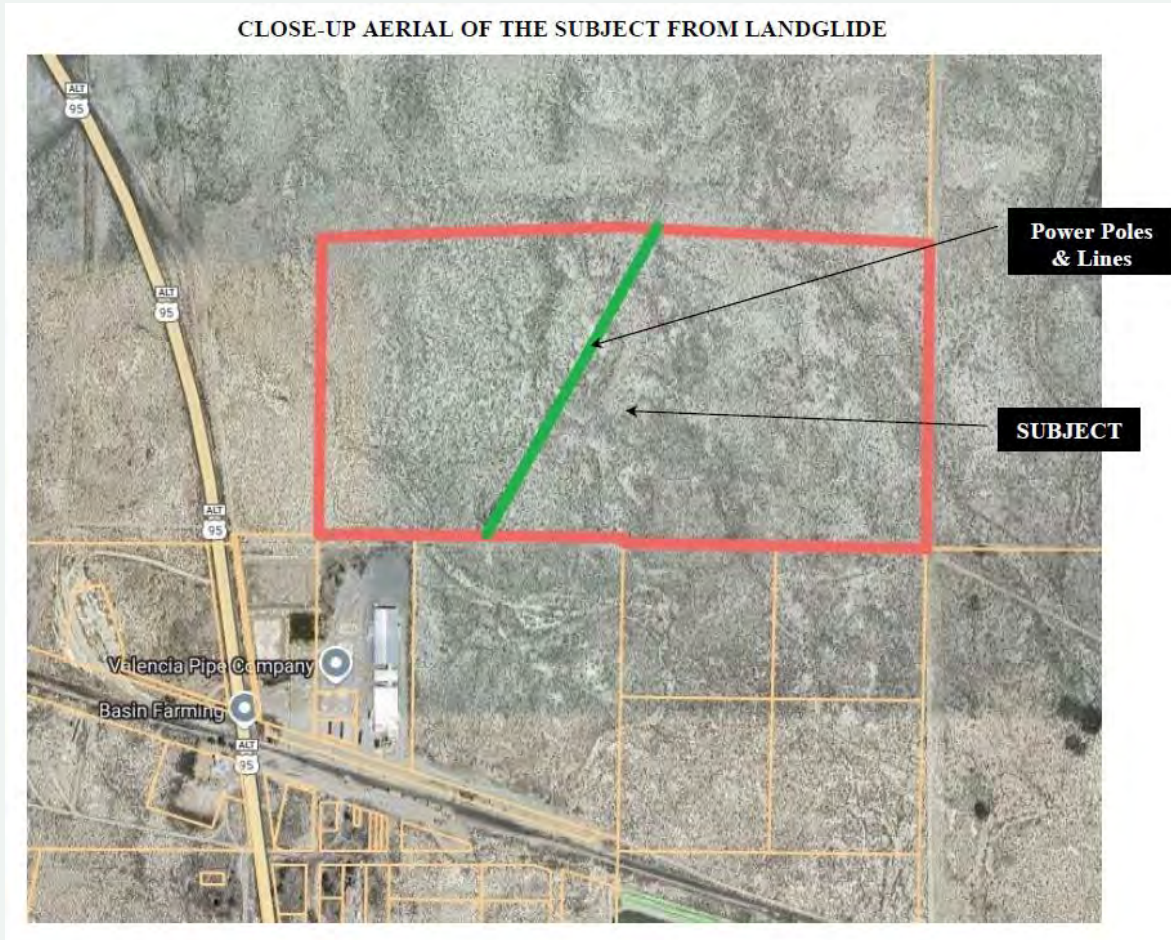


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The property has power poles and lines running through it

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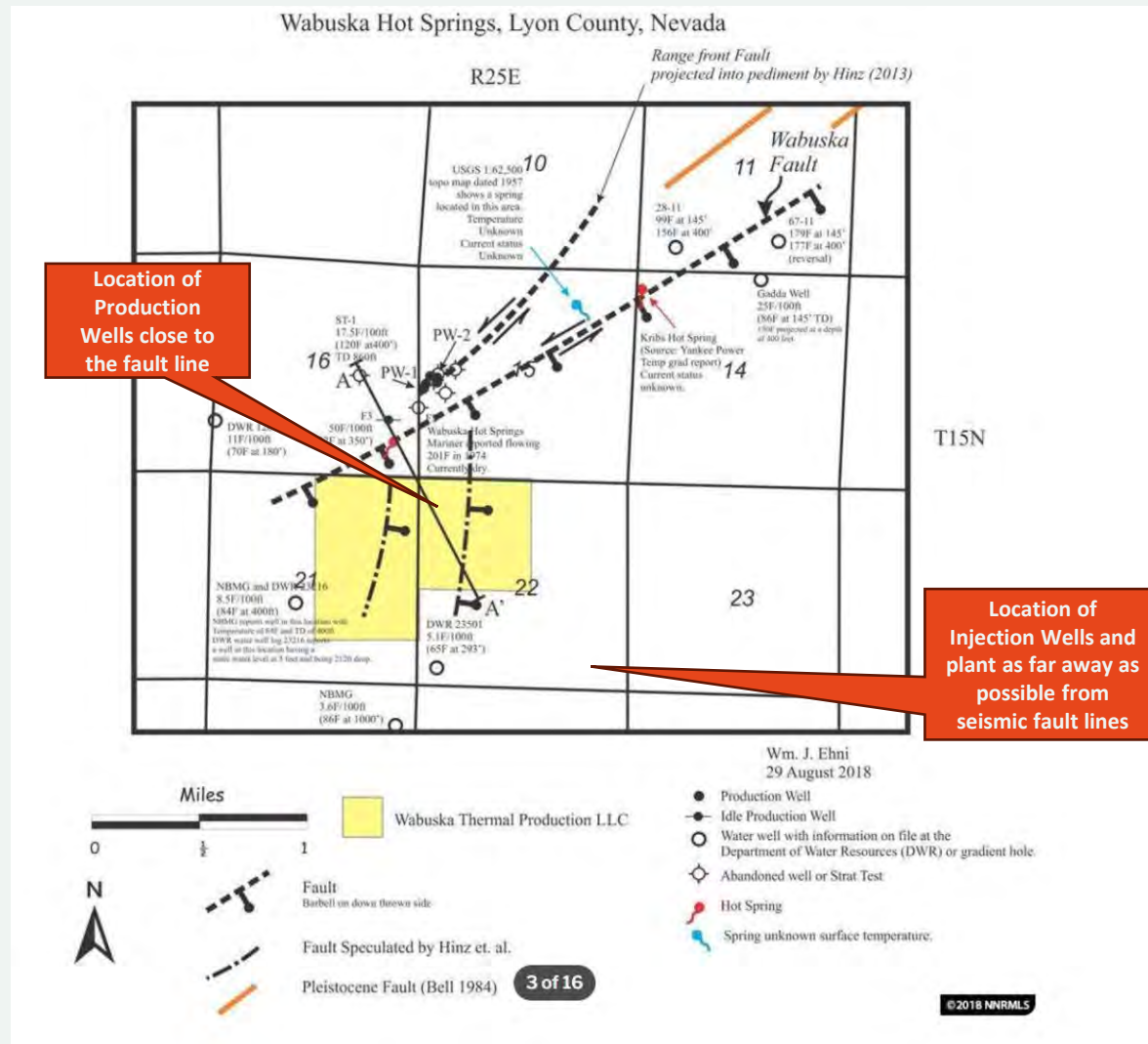


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Why do we need access and ownership of the WRID lot?

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- Production wells will be located close to the fault lines in the northwest corner
- Re-injection wells as far away from the production wells and seismic fault lines to minimize long term cooling of the basin due to re-injection of the cold water back and any seismic impact of earthquakes
- Use is non-consumptive and water is re-injected back in the ground
- Setback requirements of 1500 ft from each property line by Lyon County
- Need to place the plant as far away as possible from the fault line due to seismic risk
- Need to run multiple long distance geothermal pipelines

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Comparable Land Sales Data

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Sale No.	A.P.N. Location	Sale Date Doc. #	Elevation Topography Flood Zone	Access Zoning Utilities	Land Area	Sale Price Price per Acre
LS-1	014-081-19 & 20 555 N Hwy 95A Mason Valley	04-30-2025 694007	4,293' Generally Level Unshaded Zone X	Paved Road LI-R Electricity & Natural Gas to Site	390.20± acres	\$3,500,000 \$8,970
LS-2	014-081-10 Located at a point 1,709.39' east of US Hwy 95A and 671.80' north of Union Pacific Railroad Tracks Mason Valley	03-14-2025 692309	4,297' Generally Level Unshaded Zone X	None developed LI-S None to Site	10.00± acres	\$30,000 \$3,000
LS-3	014-081-04 Located at a point 1,310.80' east of US Hwy 95A and 2,643.18' south of Julian Lane Mason Valley	07-25-2024 684140	4,293' Generally Level Unshaded Zone X	None LI-S Electricity to Site	39.89± acres	\$87,500 \$2,194
LS-4	012-211-35 NWC of State Route 339 and Zachary Road Mason	04-18-2023 668850	4,447' Generally Level Unshaded Zone X	Dirt Road RR-1 & LI-R None to Site	<u>29.19± acres</u> 26 ac. RR-1 3.19 ac. LI-R	\$115,000 \$3,940
LS-5	014-441-23, 32, 33 & 34 29, 33 & 37 State Route 339 Yerington	04-12-2021 635187	4,400' Generally Level Unshaded Zone X	Paved Road CC & LI-R Electricity and Water to Site	<u>20.98± acres</u> 9.28 ac. CC 11.70 ac. LI-R	\$100,000 \$4,766
LS-6	014-461-17 NWC of State Route 339 and Bulk Plant Road Yerington	04-01-2020 613102	4,429' Level to Moderately Sloping Unshaded Zone X	Paved Road LI-S Electricity and Water to Site	6.49± acres	\$40,000 \$6,163
Subject	014-081-06 Located at a point 382.80±' east of U.S. Hwy 95A and 902.29±' north of Union Pacific Railroad Tracks Wabuska, Lyon County	Date of Value 05-08-2025	4,296' Generally Level Unshaded Zone X	None LI-R Electricity on Site	80.00± acres	----- ----

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Comparable Land Sales Map

LAND SALES ADJUSTMENTS						
	Sale LS-1	Sale LS-2	Sale LS-3	Sale LS-4	Sale LS-5	Sale LS-6
APN	014-081-19 & 20	014-081-10	014-081-04	012-211-35	014-441-23, 32, 33 & 35	014-461-17
Acreage	390.20	10.000	39.89	29.19	20.98	6.49
Sale Date	Apr-25	Mar-25	Jul-24	Apr-23	Apr-21	Apr-20
Sale Price	\$3,500,000	\$30,000	\$87,500	\$115,000	\$100,000	\$40,000
Sale Price per Acre	\$8,970	\$3,000	\$2,194	\$3,940	\$4,766	\$6,163
Qualitative Adjustments						
Property Rights Conveyed	Equal	Equal	Equal	Equal	Equal	Equal
Terms of Sale	Equal	Equal	Equal	Equal	Equal	Equal
Conditions of Sale	Equal	Equal	Equal	Equal	Equal	Equal
Market Conditions	Equal	Equal	Equal	Equal	Inferior	Inferior
Location	Equal	Equal	Equal	Superior	Superior	Superior
Access	Superior	Superior	Equal	Superior	Superior	Superior
Property Size	Inferior	Superior	Superior	Superior	Superior	Superior
Topography	Equal	Equal	Equal	Equal	Equal	Inferior
Flood Zone	Equal	Equal	Equal	Equal	Equal	Equal
Utilities on Site	Superior	Inferior	Equal	Inferior	Superior	Superior
Zoning	Equal	Inferior	Inferior	Superior	Superior	Inferior
Other	Superior	Equal	Inferior	Equal	Equal	Equal
Total Adjustment	Superior	Equal	Inferior	Superior	Superior	Superior



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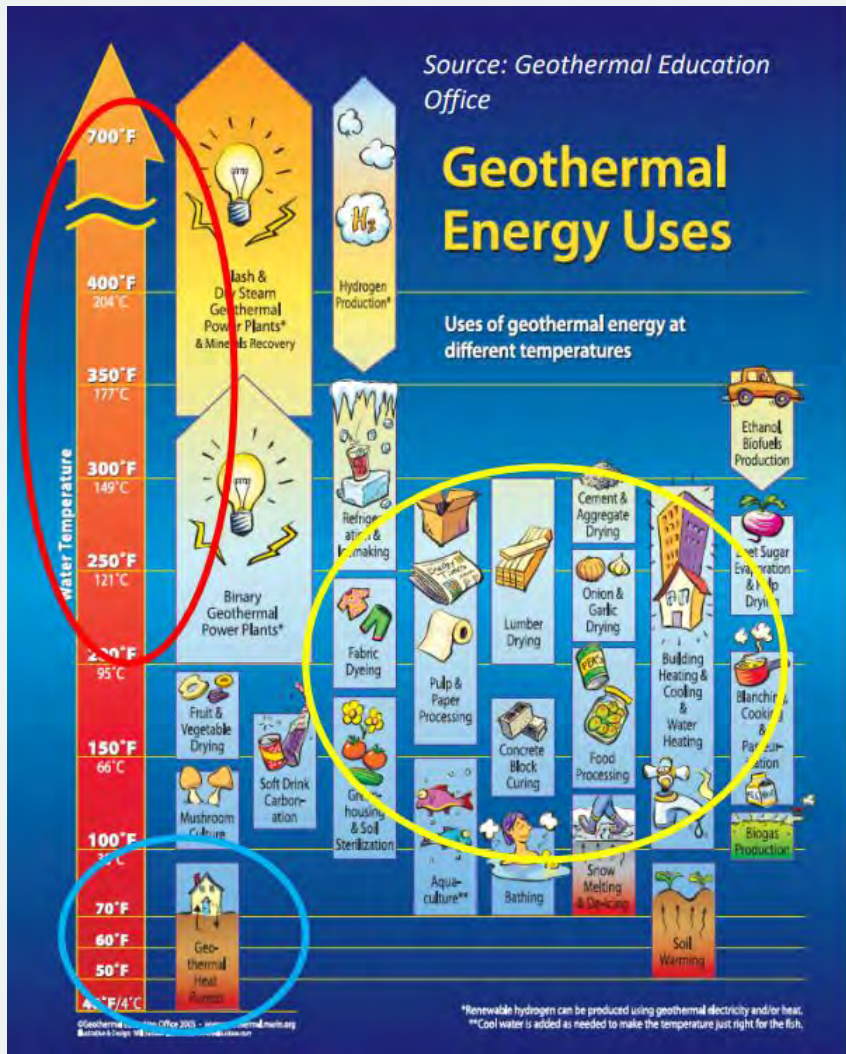
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What is Geothermal Energy and How is It Used?

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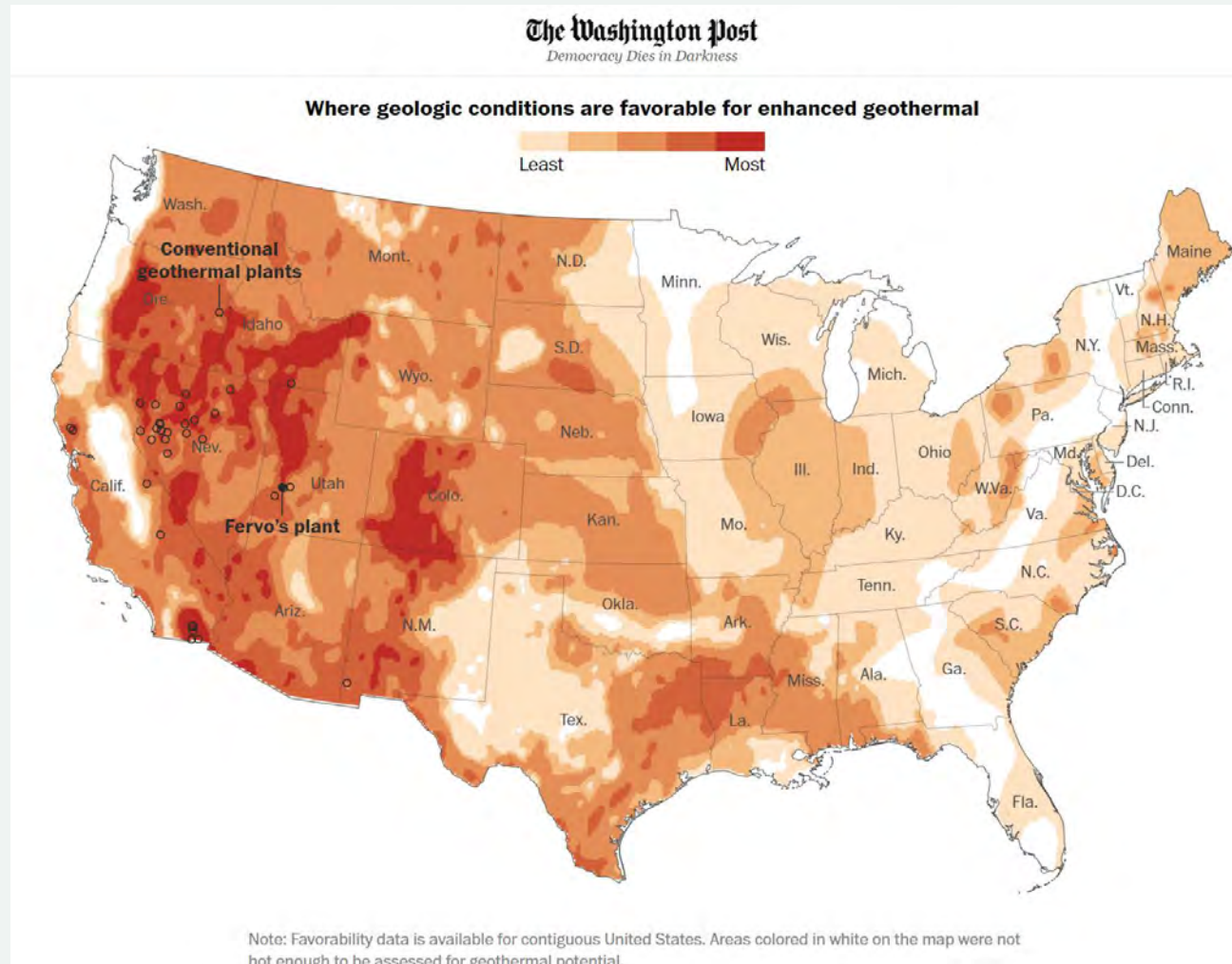


- Produce electrical power ($T > \sim 100^{\circ}\text{C}$)
- Direct use of geothermal fluid ($T > \sim 40^{\circ}\text{C}$)
- More energy efficient than power production
- Heat (cool) buildings and homes
- Aquaculture (fish hatcheries)
- Greenhouses and fruit/vegetable drying
- Geothermal Heat Pumps ($T\ 10^{\circ} - 15^{\circ}\text{C}$)
- Can be used anywhere
- Use Earth as a thermal bank
- Reduce energy costs by as much 40%. Why?
- More efficient to move energy than produce energy
- Largest application of direct use (71%)

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Nevada holds the largest amount of untapped geothermal resources in the U.S., with a potential of 2,500 to 3,700 megawatts of electricity (MWe) PROVISIONAL



Today, Nevada is one of the top producers of geothermal power, with 235 MWe gross (196 MWe net) installed capacity.

Geothermal energy provides about 9% of northern Nevada's electricity; **14 power plants are operating at 10 geothermal sites.**

"This modest investment by the Federal government has the potential to stimulate billions of dollars in investment and tens of thousands of new jobs, and in turn make Nevada the Saudi Arabia of geothermal energy."

- Senator Harry Reid

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<https://www.washingtonpost.com/climate-environment/interactive/2024/fracking-geothermal-energy-plant-technology/>

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Nevada's Geothermal Industry: Key to the Economy

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- As of 2023, Nevada has approximately 600 MW of installed geothermal capacity across 26 power plants, making it the second largest producer in the United States, following California.
- In Nevada, geothermal accounted for ~10% of state's electrical generation (Highest per capita usage of geothermal energy in the U. S.!!)
- In 2022, the revenue for electricity sales was estimated at \$323 million ¹, while land lease sales provided over \$7.8 million to the Bureau of Land Management
- In addition to driving hundreds of millions in revenue, the industry directly supports an estimated 2,000-3,000 jobs, often in rural communities
- As demand for clean reliable energy rises, our industry is poised to scale-- providing the promise of additional jobs and a strengthened tax base

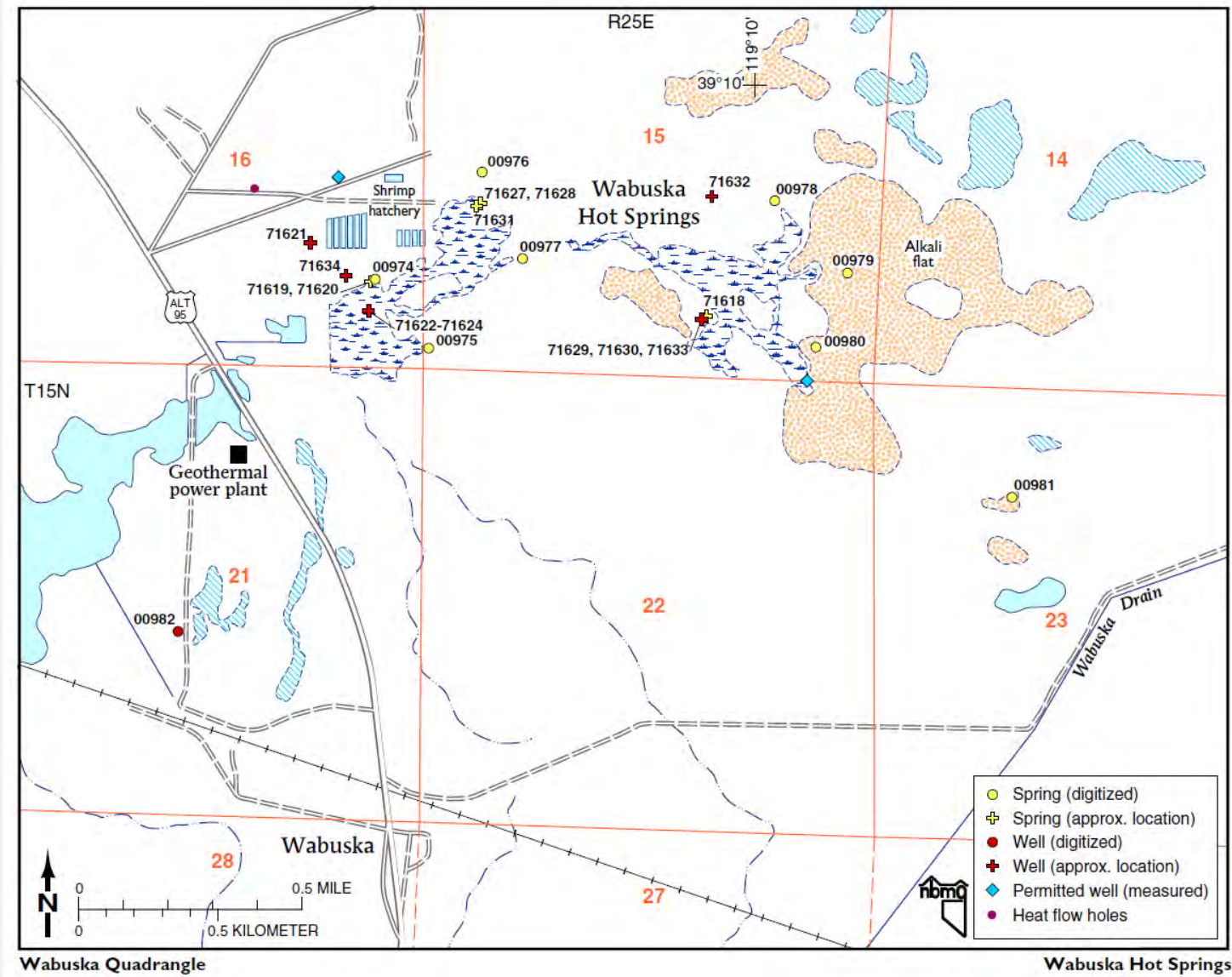


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Wabuska became home to the first geothermal power production unit in Nevada

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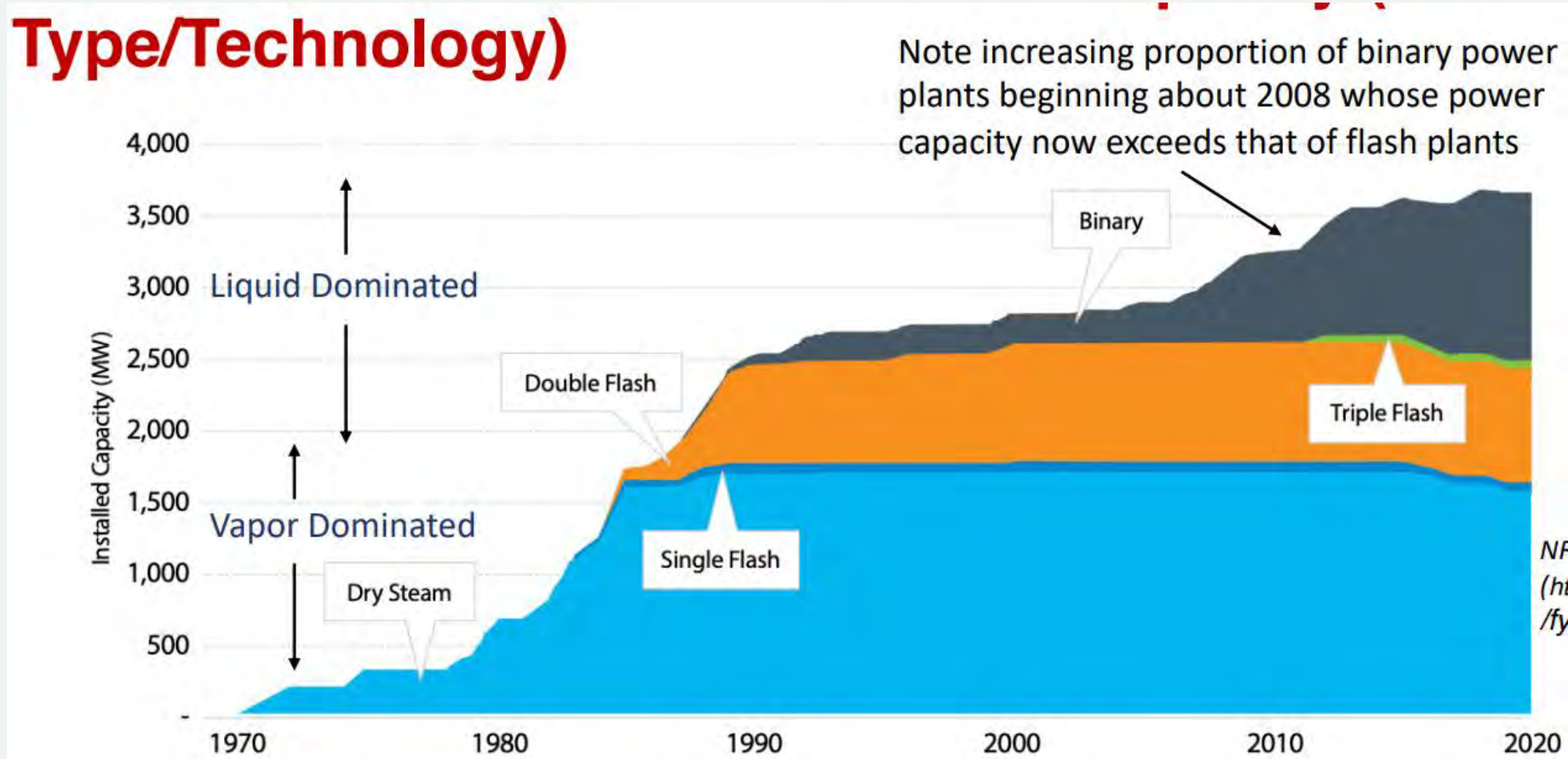
- In 1984, Wabuska I went online, an Ormat binary power production unit. This was followed by Wabuska II in 1987
- The original temperature of the resource was 220°F. The flow rate of the well was 750 gpm
- The original well is still producing 750 gpm at 218°F 48 years later, and the well has produced water continuously at least 97% of the entire past 20 years.
- Production Well #2 was drilled in 1986 by TAD's Enterprises and a second power generation unit was built and put on line that year. PW#2 also started with a temperature of 220°F. It also, 20 years later, continues to produce water at 218°F.

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Installed U. S. Geothermal Power Capacity (Resource Type/Technology) – increasing shifting to binary cycle

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Binary plants have ZERO greenhouse gas emissions

NREL report, 2021 (<https://www.nrel.gov/docs/fy21osti/78291.pdf>)

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