December 8, 2025
Board Meeting Information

Zoom address: https://us06web.zoom.us/j/86294590120

Call-in Number: (669) 900-9128 or (720) 707-2699

Meeting ID: 862 9459 0120

WALKER RIVER IRRIGATION DISTRICT
BOARD OF DIRECTORS REGULAR MEETING
YERINGTON, NEVADA

December 8, 2025
Monday 10:00 A.M.

NOTICE OF MEETING
of the Board of Directors of Walker River Irrigation District

The Board of Directors of the Walker River Irrigation District will conduct a public meeting on Monday, December 8, 2025, beginning at 10:00 A.M. in the Board meeting room at 410 N. Main Street, Yerington, Nevada.

THIS MEETING WILL BE HELD IN PERSON AND HOSTED VIA ZOOM.

The public may attend in person and provide public comment and also comment on Agenda items by emailing comments to jessica@wrid.us. Comments received by email prior to 4:00 P.M. on December 5, 2025, will be entered into the record. Comments may also be submitted during the meeting and by participating in the Joint Zoom Meeting using the information below.

The District appreciates the public's patience and understanding during this difficult and challenging time.

Join Zoom Meeting
https://us06web.zoom.us/j/86294590120

Meeting ID: 862 9459 0120

One tap mobile
+13462487799,,86294590120# US (Houston)
+16694449171,,86294590120# US

Dial by your location
• +1 346 248 7799 US (Houston)
• +1 669 444 9171 US
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• +1 720 707 2699 US (Denver)
• +1 253 205 0468 US
• +1 253 215 8782 US (Tacoma)
• +1 646 931 3860 US
• +1 689 278 1000 US

• +1 301 715 8592 US (Washington DC)
• +1 305 224 1968 US
• +1 309 205 3325 US
• +1 312 626 6799 US (Chicago)
• +1 360 209 5623 US
• +1 386 347 5053 US
• +1 507 473 4847 US
• +1 564 217 2000 US
• +1 646 558 8656 US (New York)

Meeting ID: 862 9459 0120

Find your local number: https://us06web.zoom.us/u/kcF6h8w4Az

NOTICE

Agenda items may be taken out of order.

The Board may remove or delay discussion relating to an agenda item at any time.

The Board may combine two or more agenda items for consideration.

The meeting may be continued as deemed necessary.

Requests for supporting material provided to members of the Board, if any, can be provided electronically by a request to jessica@wrid.us. Such supporting material, if any, will be posted on the Walker River Irrigation District website.

OFFICIAL AGENDA

Action may be taken only on those items denoted **"For possible action."**

1. Public Comment

   Any member of the public may address and ask questions of the Board relating to any matter within the Board's jurisdiction. Public comments need not be related to any item on the Agenda. Action will not be taken on any matter raised by the public until the matter is specifically included on an agenda as an item upon which action will be taken.

2. Roll Call and Determination of Quorum

3. Consideration of Minutes of November 7, 2025, Regular meeting. **(For possible action)**

4. Water Master's report

5. Staff Reports including, but not limited to, those items listed:

   A. Treasurer's Report
   B. Consideration of Bills and Payroll for payment. **(For possible action)**
   C. Manager's Report
   D. Legal Counsel's Report

6. Update from the Division of Water Resources regarding groundwater pumping and upcoming fieldwork schedules.

7. Update by Walker Basin Conservancy on activities related to the Walker Basin Restoration Program, including Acquisitions and Conservation and Stewardship Activities.

8. Update from CDFW and LADWP on the emerging Golden Mussel threat to water management, and request the district participate in a regional prevention effort.

9. Report concerning arrangements in place for December 9, 2025, inspection of the Bridgeport Reservoir Outlet Tunnel as required by California Division of Safety of Dams, including, but not limited to, equipment needed to meet special requirements of the relevant agencies in order to satisfy provisions of the California Water Right License, Bridgeport Operations Manual, and other relevant California law and the expected cost and expense thereof.

10. Director Comments

11. Public Comment

    Any member of the public may address and ask questions of the Board relating to any matter within the Board's jurisdiction. Public comments need not be related to any item on the Agenda. Action will not be taken on any matter raised by the public until the matter is specifically included on an agenda as an item upon which action will be taken.

12. Adjournment

WALKER RIVER IRRIGATION DISTRICT
BOARD OF DIRECTORS

Notice is hereby given that on December 8, 2025, the Board of Directors of the Walker River Irrigation District will conduct a meeting. The meeting will commence at 10:00 A.M. at the Walker River Irrigation District Office at 410 N. Main Street, Yerington, Nevada. The Official Agenda for that meeting is attached hereto and made a part of this Notice.

Date: December 2, 2025

ROBERT C. BRYAN
Manager

I, Robert C. Bryan, WRID Manager, do hereby certify that the foregoing Agenda was duly posted on December 2, 2025, at the following locations:

Walker River Irrigation District Office, 410 N. Main Street, Yerington, Nevada
Lyon County Courthouse, Main Street, Yerington, Nevada
U.S. Post Office Bulletin Board, Main Street, Yerington, Nevada
U.S. Post Office Bulletin Board, Highway 208, Smith, Nevada
U.S. Post Office Bulletin Board, Highway 208, Wellington, Nevada
Walker River Irrigation District's website (http://www.wrid.us)
The Nevada Public Notice website pursuant to NRS 232.2175 (https://notice.nv.gov)

Robert C Bryan

ROBERT C. BRYAN
Manager

PROVISIONAL

A meeting of the Walker River Irrigation District (WRID) Board of Directors was held on November 7, 2025. The meeting was called to order at 10:00 AM at the District Board Room, 410 N. Main St, Yerington, Nevada by President SNYDER.

Staff Present:

Jim SNYDER	President
Marcus MASINI	Vice President
Richard NUTI	Treasurer
David GIORGI	Director
Robert BRYAN	General Manager
Jessica HALTERMAN	Secretary
Gordon DePAOLI	Legal Counsel
Dale FERGUSON	Legal Counsel
Sandy NEVILLE	Water Rights Specialist

Public Present:

Joanne Sarkisian, USBWC   Lauren Bartels, NDWR   Carlie Henneman, WBC

Public Present via Zoom:

None

1. **Public Comment**
   None presented.

2. **Roll Call and Determination of Quorum**
   Director ACCIARI was absent.

3. **Consideration of Minutes of October 7, 2025, Regular Meeting**
   Director GIORGI made a motion to approve the minutes; Treasurer NUTI offered a second. The vote was called for and the motion passed.

4. **Water Master's Report**
   Joanne SARKISIAN stated the season went smoothly. The reservoirs ended with 33% in Topaz and 38% in Bridgeport. Over the last 7 days, 690 acre-feet has been stored in Topaz and 430 acre-feet has been stored in Bridgeport and Joanne hopes the storage continues. There is 20 cfs of stock water being delivered in Smith Valley and on the East. Director GIORGI asked if Poor Lake was off; Joanne confirmed it was.

5. **Staff Reports including, but not limited to, those items listed:**

   A. **Treasurer's Report**
   Treasurer NUTI reported as of October 31, 2025:

Cash in Checking	$ 192,591.15
Cash in Money Market	$ 1,716,400.32

Cash in CDs	$ 828,900.62
Total	$ 2,737,892.09

Secretary HALTERMAN reported that the final NFWF reimbursement for expenses up to June 30, 2025, had been received. There is still $486,000 outstanding for the NRCS/USDA grant, and approximately $175,000 due to the District from NDEM. With the government shutdown, all of the funds are on hold from USDA and NDEM.

B. Consideration of Bills and Payroll for payment

Cash Disbursement Journals

October 2025 Bills & Payroll

Payee	Check No.	Date	Amount	
Giomi, Inc.	101681	10/07/2025	$	73.74
MacCabe, Shawn	101682	10/07/2025	$	4,000.00
MBK Engineers	101683	10/07/2025	$	6,319.50
Purchase Power / Pitney Bowes	101684	10/07/2025	$	451.50
Sticks and Stones Building Material	101685	10/07/2025	$	57.09
Wells Fargo Card Services	101686	10/07/2025	$	338.54
Xerox Corporation	101687	10/07/2025	$	203.90
Carson Pump	300217	10/09/2025	$	11,198.00
City of Yerington	300218	10/09/2025	$	119.67
Jim Menesini Petroleum	300219	10/09/2025	$	394.89
NV Energy	300220	10/09/2025	$	275.83
O'Reilly Automotive, Inc.	300221	10/09/2025	$	293.29
Quill	300222	10/09/2025	$	226.42
Xerox Financial Services	300223	10/09/2025	$	30.22
Southwest Gas Corporation	300232	10/09/2025	$	37.36
AT&T	300215	10/13/2025	$	91.29
Ameritas Life Insurance Corp	300224	10/14/2025	$	1,391.32
Mono County Tax Collector	300225	10/14/2025	$	40,994.90
Lyon County Recorder	101688	10/14/2025	$	52.57
MF Barcellos	101689	10/14/2025	$	1,478.12
PERS Administrative Fund	101690	10/14/2025	$	13,786.33
USBWC	101691	10/14/2025	$	66,192.08
Petty Cash	101692	10/14/2025	$	500.00
Public Employees' Benefits Program	101693	10/14/2025	$	2,610.69
Nevada Public Agency Insurance Pool	300237	10/21/2025	$	5,877.00
Verizon Wireless	300228	10/22/2025	$	334.33
John Deere Financial Leasing	300231	10/25/2025	$	6,567.83
Spectrum Business	300230	10/27/2025	$	251.92

HomeTown Health	300234	10/28/2025	$	4,429.92
HomeTown Health	300235	10/28/2025	$	2,927.91
Southwest Gas Corporation	300233	10/29/2025	$	56.90
Raley's	101694	10/30/2025	$	123.19
Standard Insurance Company	101695	10/30/2025	$	211.21
The Ferraro Group (2 months)	101696	10/30/2025	$	15,000.00
Woodburn & Wedge	101697	10/30/2025	$	49,226.62
MBK Engineers	101698	10/30/2025	VOID	
Payroll		10/15/2025	$	10,037.58
EFTPS		10/15/2025	$	1,730.48
Payroll		10/31/2025	$	31,288.64
EFTPS		10/31/2025	$	8,550.85
		Total Bills & Payroll	***$***	***287,731.63***

Director GIORGI asked if the Carson Pump bill was everything that was owed for fixing the well; GM BRYAN stated that bill included all work.

Director GIORGI made a motion to approve the bills; Treasurer NUTI offered a second. The vote was called for and the motion passed.

C. Manager's Report

GM BRYAN stated the current USGS gage readings were in the packet. Topaz was currently at 20,290 acre-feet (34% capacity) and Bridgeport was currently at 17,000 acre-feet (40% capacity). Since November 1st, 670 acre-feet has been stored in Topaz, and 450 acre-feet has been stored in Bridgeport.

The shop crew has continued routine repair and maintenance. The crews have started to burn on the Colony and Saroni Canals. The Colony was completed before stock water was turned on, and the burning on the Saroni is occurring between wind and other weather changes. During the week of the 17th, the crew will be working on a small project on the Blanchard property on the tunnel section of the West Walker. They will be assisting the Conservation District in repairing bank erosion.

After the October 7th meeting, GM BRYAN attended the Walker Watershed Workshop in Smith Valley. GM BRYAN emailed the presentation and notes to the Board for review. There will be follow-up meetings and workshops scheduled for the future and GM BRYAN will keep the Board informed of the dates.

On October 8th, the Saroni and Colony Canals held their annual meetings. The meetings went well. Lists for repair and maintenance were made and the budget and assessment recommendations were set.

On October 20th, GM BRYAN met with Lyon County Emergency Management in Hoye Canyon to view and assess the sluffing problem. They walked a few draws and properties obtaining GPS locations, measurements, and photos for the Emergency Manager to work on a solution. For several years, the material has come down the draws and entered the canals and roadways in the area.

GM BRYAN attended the USCID conference in Reno from October 21st through 24th. The last day included a tour of the Walker River. The tour started at the Topaz gatehouse. The attendees viewed the gates and discharge tube before heading to Yerington. They visited the Spragg Ditch headworks before coming to the office for lunch and to view pictures of District projects. They were impressed with the modernization of the District.

GM BRYAN stated there was a copy of an appraisal agreement with Johnson, Perkins, and Griffin for the three Wabuska properties. The total for all three properties was $10,000 and the report should be back to the District within 45-60 days. President SNYDER asked if it were advisable to share with the people interested in buying; GM BRYAN stated he will address it however the Board would like him to.

GM BRYAN stated there will be a presentation at the December meeting from Nick Buckmaster with California Department of Fish & Wildlife. Nick will be presenting on the golden mussel concern in the reservoirs.

GM BRYAN reported that an application for permanent change of Newlands water from Gary Hardesty will be on the December agenda. Mr. Hardesty is moving Newland water from a ditch on the Tunnel Section and putting it on his property on the river. Vice President MASINI asked if it was his personal residence; GM BRYAN stated it was for his house on the river.

D. Legal Counsel's Report

Counsel DePAOLI reported that the State Engineer process on the Anaconda Pit de-watering application has been moved to a new status conference in January, February, or March 2026. The status conference is to see how it proceeds going forward.

E. Storage Water Transfers

Vice President MASINI made a motion to approve the transfers for October 2025; Director GIORGI offered a second. The vote was called for and the motion passed.

6. Update from the Division of Water Resources regarding groundwater pumping and upcoming fieldwork schedules.

Lauren BARTELS reported that the Smith Valley pumping amount is close to 23,000 acre-feet and their goal was 21,600 acre-feet. Mason Valley has pumped close to 75,000 acre-feet and the goal is 84,200 acre-feet.

Lauren and her crew were out doing water level measurements this week. Preliminary measurements show a 2-8' decline in most of Mason and Smith Valleys. The northern part of Mason Valley showed a 12-20' decline and the Smith Valley Artesia Area showed a 15-

20’ decline. The preliminary measurements in the fall are not informative; the spring levels are more informative and give a better picture of the ground water rebound as there are still wells pumping. Lauren will be performing inventory on wells that do not have to report and those who are supposed to report but have not. NDWR pushed out an update on the user’s database that should allow readings to be reported on a mobile device. Director GIORGI stated the new site is confusing.

7. **Update by Walker basin Conservancy on activities related to the Walker Basin Restoration Program, including Acquisitions and Conservation and Stewardship Activities.**
   Carlie HENNEMAN reported that the Walker Watershed Group will have their initial assessment report out in the next month and it will be available for review.

8. **Director Comments**
   None presented.

9. **Public Comment**
   None presented.

10. **Adjournment**
    The meeting was adjourned at 10:22 a.m.

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Jim Snyder, President

____
Marcus Masini, Vice President

____
Richard Nuti, Treasurer

___ABSENT____________________
Dennis Acciari, Director

____
David Giorgi, Director

Walker River Irrigation District
Balance Sheet
As of 11/30/2025

PROVISIONAL

	Current Year
Assets	
Current Assets	
Cash & Cash Equivalents	
Cash in Checking	88,025.17
Cash in Money Market	2,350,857.44
Cash in CDs	831,143.70
Total Cash & Cash Equivalents	3,270,026.31
Total Current Assets	3,270,026.31
Total Assets	3,270,026.31

General Ledger Report-HYTE

GL Report- HYTE

PROVISIONAL

Date	Trans.	Journal	Reference		Balance
Accounts Payable					
Account:	**101-1100-01 (General-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	$24,122,096.02
11/03/2025	1065-30	Accounts Payable	NOVUS Glass-Computer Check-101699		($491.00)
11/04/2025	1065-56	Accounts Payable	REVERSE-MBK Engineers-Computer Check-101698		$6,319.50
11/04/2025	1066-66	Accounts Payable	PrimePay-Bank Draft-300236		($273.19)
11/12/2025	1071-24	Accounts Payable	Ameritas Life Insura-Bank Draft-300238		($808.29)
11/12/2025	1071-30	Accounts Payable	Lyon County Recorder-Bank Draft-300240		($32.17)
11/12/2025	1071-32	Accounts Payable	MBK Engineers-Bank Draft-300241		($2,469.00)
11/12/2025	1071-34	Accounts Payable	Pitney Bowes Global -Bank Draft-300242		($213.42)
11/12/2025	1071-36	Accounts Payable	PrimePay-Bank Draft-300243		($243.19)
11/12/2025	1071-38	Accounts Payable	Public Employees' Be-Bank Draft-300244		($870.23)
11/12/2025	1081-94	Accounts Payable	PERS Administrative -Computer Check-101703		($10,137.71)
11/12/2025	1081-98	Accounts Payable	USBWC-Computer Check-101704		($27,206.65)
11/12/2025	1081-102	Accounts Payable	PRIMO Brands-Bank Draft-300245		($56.83)
11/12/2025	1081-106	Accounts Payable	PRIMO Brands-Bank Draft-300246		($100.18)
11/12/2025	1081-110	Accounts Payable	PRIMO Brands-Bank Draft-300247		($211.11)
11/14/2025	1081-118	Accounts Payable	Quill-Bank Draft-300251		($899.50)
11/14/2025	1081-120	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($470.92)
11/14/2025	1081-152	Accounts Payable	Xerox Corporation-Bank Draft-300253		($267.19)
11/14/2025	1081-154	Accounts Payable	Xerox Financial Serv-Bank Draft-300254		($30.22)
11/14/2025	1081-156	Accounts Payable	City of Yerington-Bank Draft-300255		($79.78)
11/14/2025	1081-160	Accounts Payable	Jim Menesini Petrole-Bank Draft-300256		($141.95)
11/14/2025	1081-164	Accounts Payable	MF Barcellos-Bank Draft-300257		($336.75)
11/14/2025	1081-174	Accounts Payable	NV Energy-Bank Draft-300259		($131.33)
11/19/2025	1084-40	Accounts Payable	Vision Service Plan -Bank Draft-300263		($109.30)
11/24/2025	1084-32	Accounts Payable	HomeTown Health-Bank Draft-300260		($1,969.00)
11/24/2025	1084-34	Accounts Payable	HomeTown Health-Bank Draft-300261		($2,157.00)
11/24/2025	1084-44	Accounts Payable	California Departmen-Computer Check-101705		($12,744.00)
11/24/2025	1084-56	Accounts Payable	Woodburn & Wedge-Computer Check-101710		($27,741.79)
11/24/2025	1084-60	Accounts Payable	Standard Insurance C-Computer Check-101711		($151.93)
				Account Subtotals	($84,024.13)
11/30/2025				*Account Net Change*	($84,024.13)
11/30/2025				*Account Ending Balance*	$24,038,071.89
Account:	**102-1100-01 (Reservoir Fund-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($6,377,639.67)
11/07/2025	1071-22	Accounts Payable	MacCabe, Shawn-Computer Check-101700		($4,000.00)
11/14/2025	1081-148	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($52.00)
11/14/2025	1081-166	Accounts Payable	MF Barcellos-Bank Draft-300257		($690.92)
11/14/2025	1081-172	Accounts Payable	NV Energy-Bank Draft-300258		($44.96)
11/24/2025	1084-46	Accounts Payable	CD & POWER-Computer Check-101706		($800.00)
11/24/2025	1084-52	Accounts Payable	The Ferraro Group-Computer Check-101708		($7,500.00)
11/24/2025	1084-54	Accounts Payable	U.S. Geological Surv-Computer Check-101709		($18,753.00)
				Account Subtotals	($31,840.88)
11/30/2025				*Account Net Change*	($31,840.88)
11/30/2025				*Account Ending Balance*	($6,409,480.55)
Account:	**106-1100-01 (Local #4-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($1,459,763.96)
11/14/2025	1081-122	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
11/24/2025	1084-48	Accounts Payable	Smith Valley Conserv-Computer Check-101707		($3,875.74)

Date	Trans.	Journal	Reference		Balance
Account:	**106-1100-01 (Local #4-Cash in Checking)**				
				Account Subtotals	($3,888.24)
11/30/2025				*Account Net Change*	($3,888.24)
11/30/2025				*Account Ending Balance*	($1,463,652.20)
Account:	**107-1100-01 (Equipment-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($4,506,365.48)
11/12/2025	1071-26	Accounts Payable	Ameritas Life Insura-Bank Draft-300238		($583.03)
11/12/2025	1081-96	Accounts Payable	PERS Administrative -Computer Check-101703		($4,091.68)
11/12/2025	1081-100	Accounts Payable	PRIMO Brands-Bank Draft-300245		($28.41)
11/12/2025	1081-104	Accounts Payable	PRIMO Brands-Bank Draft-300246		($50.09)
11/12/2025	1081-108	Accounts Payable	PRIMO Brands-Bank Draft-300247		($105.55)
11/14/2025	1081-112	Accounts Payable	Giomi, Inc.-Bank Draft-300248		($144.54)
11/14/2025	1081-114	Accounts Payable	John Deere Credit-Bank Draft-300249		($140.09)
11/14/2025	1081-116	Accounts Payable	O'Reilly Automotive,-Bank Draft-300250		($339.91)
11/14/2025	1081-150	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($193.71)
11/14/2025	1081-158	Accounts Payable	City of Yerington-Bank Draft-300255		($39.89)
11/14/2025	1081-162	Accounts Payable	Jim Menesini Petrole-Bank Draft-300256		($207.13)
11/14/2025	1081-168	Accounts Payable	MF Barcellos-Bank Draft-300257		($700.15)
11/14/2025	1081-176	Accounts Payable	NV Energy-Bank Draft-300259		($65.66)
11/19/2025	1084-42	Accounts Payable	Vision Service Plan -Bank Draft-300263		($100.56)
11/24/2025	1084-36	Accounts Payable	HomeTown Health-Bank Draft-300261		($3,752.00)
11/24/2025	1084-38	Accounts Payable	John Deere Financial-Bank Draft-300262		($6,567.83)
11/24/2025	1084-58	Accounts Payable	Standard Insurance C-Computer Check-101711		($59.28)
				Account Subtotals	($17,169.51)
11/30/2025				*Account Net Change*	($17,169.51)
11/30/2025				*Account Ending Balance*	($4,523,534.99)
Account:	**108-1100-01 (High Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($164,793.40)
11/14/2025	1081-124	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($164,805.90)
Account:	**109-1100-01 (Local #5-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($107,219.80)
11/12/2025	1071-28	Accounts Payable	H2O Trucking LLC-Bank Draft-300239		($550.00)
11/14/2025	1081-126	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
11/14/2025	1081-170	Accounts Payable	MF Barcellos-Bank Draft-300257		($573.67)
11/24/2025	1084-50	Accounts Payable	Smith Valley Conserv-Computer Check-101707		($7,751.48)
				Account Subtotals	($8,887.65)
11/30/2025				*Account Net Change*	($8,887.65)
11/30/2025				*Account Ending Balance*	($116,107.45)
Account:	**201-1100-02 (Campbell Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($78,165.24)
11/14/2025	1081-128	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($78,177.74)
Account:	**202-1100-02 (West Hyland Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($31,321.32)
11/14/2025	1081-130	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)

Date	Trans.	Journal	Reference		Balance
Account:	**202-1100-02 (West Hyland Ditch-Cash in Checking)**				
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($31,333.82)
Account:	**203-1100-02 (Plymouth Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($56,374.94)
11/14/2025	1081-132	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($56,387.44)
Account:	**204-1100-02 (Greenwood Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($26,490.31)
11/14/2025	1081-134	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($26,502.81)
Account:	**205-1100-02 (Mickey Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($27,480.43)
11/14/2025	1081-136	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($27,492.93)
Account:	**206-1100-02 (River Simpson Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($557.86)
11/14/2025	1081-138	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($570.36)
Account:	**207-1100-02 (Joggles Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($21,538.83)
11/14/2025	1081-140	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($21,551.33)
Account:	**208-1100-02 (SAB Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($21,515.20)
11/14/2025	1081-142	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($21,527.70)
Account:	**209-1100-02 (Hall Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($31,412.39)
11/14/2025	1081-144	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($31,424.89)
Account:	**210-1100-02 (Nichol Merritt Ditch-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($52,391.35)
11/14/2025	1081-146	Accounts Payable	Wells Fargo Card Ser-Bank Draft-300252		($12.50)

Date	Trans.	Journal	Reference		Balance
Account:	**210-1100-02 (Nichol Merritt Ditch-Cash in Checking)**				
				Account Subtotals	($12.50)
11/30/2025				*Account Net Change*	($12.50)
11/30/2025				*Account Ending Balance*	($52,403.85)
Journal Entry					
Account:	**101-1100-01 (General-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	$24,122,096.02
11/15/2025	1069-9	Journal Entry	Wagner		($1,340.19)
11/15/2025	1069-24	Journal Entry	Neville		($1,765.53)
11/15/2025	1069-31	Journal Entry	Halterman		($1,960.51)
11/15/2025	1070-3	Journal Entry	EFTPS 11/15/2025		($888.82)
11/15/2025	1070-4	Journal Entry	EFTPS 11/15/2025		($18.00)
				Account Subtotals	($5,973.05)
11/30/2025				*Account Net Change*	($5,973.05)
11/30/2025				*Account Ending Balance*	$24,116,122.97
Account:	**107-1100-01 (Equipment-Cash in Checking)**				
11/01/2025				*Account Beginning Balance*	($4,506,365.48)
11/15/2025	1069-38	Journal Entry	Figueroa		($1,730.37)
11/15/2025	1069-45	Journal Entry	Cortez		($2,362.72)
11/15/2025	1069-52	Journal Entry	Varo		($1,336.17)
11/15/2025	1070-5	Journal Entry	EFTPS 11/15/2025		($834.74)
11/15/2025	1070-10	Journal Entry	EFTPS 11/15/2025		($36.50)
				Account Subtotals	($6,300.50)
11/30/2025				*Account Net Change*	($6,300.50)
11/30/2025				*Account Ending Balance*	($4,512,665.98)

PROVISIONAL

Cash & Cash Equivalent Balances for last 5+ years

	2021	2022	2023	2024	2025
January	$ 1,595,797.77	$ 1,808,499.63	$ 1,811,994.37	$ 1,600,418.18	$ 2,619,315.48
February	$ 1,649,432.95	$ 1,805,941.91	$ 1,788,963.88	$ 1,502,996.47	$ 1,987,278.44
March	$ 1,486,551.79	$ 1,858,591.28	$ 1,686,319.00	$ 1,543,071.47	$ 1,991,323.89
April	$ 1,542,452.33	$ 1,820,778.95	$ 1,474,971.15	$ 2,009,947.01	$ 1,998,804.44
May	$ 1,668,053.83	$ 1,670,141.12	$ 1,626,377.74	$ 1,869,068.04	$ 2,043,552.82
June	$ 1,572,457.67	$ 1,800,294.94	$ 1,507,711.59	$ 1,833,214.45	$ 1,931,203.92
July	$ 1,449,159.71	$ 1,563,023.36	$ 1,471,224.14	$ 1,679,407.64	$ 1,704,712.63
August	$ 1,604,588.00	$ 1,588,179.79	$ 1,326,483.43	$ 1,900,166.14	$ 1,469,360.20
September	$ 1,523,514.42	$ 1,421,835.88	***$ 1,196,776.31***	$ 1,895,282.81	$ 1,595,623.71
October	$ 1,843,319.85	$ 1,201,135.61	$ 1,322,963.56	$ 1,716,145.98	$ 1,893,603.86
November	$ 1,603,494.30	$ 1,858,446.11	$ 1,776,139.04	$ 2,164,601.61	$ 2,737,892.09
December	$ 1,731,358.16	$ 1,740,894.64	$ 1,805,839.10	$ 2,417,539.41	$ 3,270,026.31

PROVISIONAL

Net Position- Cash FY26									
	General Fund	Reservoir Fund	Equipment Fund	Water Distribution Fund	Local #1 SV Drain	Local #2 Wabuska/West	Local #3 East/Main	Local #4 Saroni	Local #5 Colony
6/30/2025	$ 587,612.94	$ 1,396,298.00	$ 335,487.92	$ 26,927.23	$ 95,725.00	$ 13,146.02	$ 148,530.59	$ 7,000.78	$ 10,072.38
7/31/2025	$ 674,023.56	$ 1,353,558.26	$ 297,297.38	$ 26,404.86	$ 94,516.27	$ 13,213.85	$ 98,654.44	$ 2,945.77	$ 1,112.46
8/31/2025	$ 649,344.71	$ 1,339,284.67	$ 320,546.41	$ 26,269.87	$ 94,313.38	$ 16,246.48	$ 100,361.43	$ 5,111.34	$ (3,400.88)
9/30/2025	$ 472,457.14	$ 1,502,067.84	$ 350,390.23	$ 28,451.25	$ 93,932.61	$ 21,913.32	$ 106,255.26	$ 23,272.75	$ 28,586.17
10/31/2025	$ 549,282.59	$ 1,486,204.62	$ 356,551.51	$ 28,664.83	$ 93,966.32	$ 24,176.48	$ 108,231.60	$ 24,833.45	$ 144,282.84
11/30/2025	$ 660,685.48	$ 1,470,214.14	$ 332,372.12	$ 28,652.33	$ 93,966.32	$ 24,176.48	$ 108,231.60	$ 20,942.21	$ 135,395.19
Change in Net Position	$ (38,330.35)	$ 89,906.62	$ 21,063.59	$ 1,737.60	$ (1,758.68)	$ 11,030.46	$ (40,298.99)	$ 17,832.67	$ 134,210.46

Cash Disbursement Journals
November 2025 Bills & Payroll

PROVISIONAL

Payee	Check #	Date		Amount
NOVUS Glass	101699	11/03/2025	$	491.00
PrimePay	300236	11/04/2025	$	273.19
MacCabe, Shawn	101700	11/07/2025	$	4,000.00
Ameritas Life Insurance Corp	300238	11/12/2025	$	1,391.32
H2O Trucking LLC	300239	11/12/2025	$	550.00
Lyon County Recorder	300240	11/12/2025	$	32.17
MBK Engineers	300241	11/12/2025	$	2,469.00
Pitney Bowes Global Financial Services LLC	300242	11/12/2025	$	213.42
PrimePay	300243	11/12/2025	$	243.19
Public Employees' Benefits Program	300244	11/12/2025	$	870.23
PRIMO Brands	300245	11/12/2025	$	85.24
PRIMO Brands	300246	11/12/2025	$	150.27
PRIMO Brands	300247	11/12/2025	$	316.66
PERS Administrative Fund	101703	11/12/2025	$	14,229.39
USBWC	101704	11/12/2025	$	27,206.65
PERS Administrative Fund	101701	11/12/2025	$	14,229.39
USBWC	101702	11/12/2025	$	27,206.65
Giomi, Inc.	300248	11/14/2025	$	144.54
John Deere Credit	300249	11/14/2025	$	140.09
O'Reilly Automotive, Inc.	300250	11/14/2025	$	339.91
Quill	300251	11/14/2025	$	899.50
Wells Fargo Card Services Payment Remittance Center	300252	11/14/2025	$	879.13
Xerox Corporation	300253	11/14/2025	$	267.19
Xerox Financial Services	300254	11/14/2025	$	30.22
City of Yerington	300255	11/14/2025	$	119.67
Jim Menesini Petroleum	300256	11/14/2025	$	349.08
MF Barcellos	300257	11/14/2025	$	2,301.49
NV Energy	300258	11/14/2025	$	44.96
NV Energy	300259	11/14/2025	$	196.99
Vision Service Plan - Nevada	300263	11/19/2025	$	209.86
HomeTown Health	300260	11/24/2025	$	1,969.00
HomeTown Health	300261	11/24/2025	$	5,909.00
John Deere Financial Leasing Department	300262	11/24/2025	$	6,567.83
California Department of Tax and Fee Administration	101705	11/24/2025	$	12,744.00
CD & POWER	101706	11/24/2025	$	800.00
Smith Valley Conservation District	101707	11/24/2025	$	11,627.22
The Ferraro Group	101708	11/24/2025	$	7,500.00
U.S. Geological Survey	101709	11/24/2025	$	18,753.00
Woodburn & Wedge	101710	11/24/2025	$	27,741.79
Standard Insurance Company	101711	11/24/2025	$	211.21
Payroll		11/30/2025	$	10,495.49

EFTPS	11/30/2025	$	1,778.06
Payroll	11/30/2025	$	22,192.77
EFTPS	11/30/2025	$	4,167.62
	Total Bills & Payroll	***$***	***232,337.39***

PROVISIONAL

Wells Fargo Breakdown

Statement 10/23/2025

$	159.90	Zoom Renewal
$	52.00	Amazon.com- SCADA radio supplies
$	21.96	Renner Equipment- motomix & oil
$	275.00	Carson City Chamber of Commerce- Insurance Membership
$	45.92	Buckboard- Safety meeting
$	25.26	Black Rifle- Office supplies
$	34.25	Renner Equipment- Saw supplies
$	11.49	Amazon.com- Janitorial supplies
$	33.36	Amazon.com- Office supplies
$	200.00	Micrsoft.com- Monthly fee
$	19.99	Adobe.com- Monthly Fee
$	***879.13***	

PROVISIONAL

Legal Expenses for last 5 years- in CALENDAR years

	2021	2022	2023	2024	2025
January	$ 91,978.75	$ 34,932.50	$ 43,202.00	$ 26,587.70	$ 40,149.35
February	$ 112,658.30	$ 36,874.47	$ 45,161.42	$ 37,064.35	$ 42,920.51
March	$ 71,055.00	$ 30,682.50	$ 35,960.00	$ 44,306.20	$ 35,207.00
April	$ 32,827.47	$ 38,681.77	$ 47,092.50	$ 45,886.28	$ 24,829.09
May	$ 37,405.59	$ 50,775.59	$ 41,392.99	$ 47,713.80	$ 28,664.80
June	$ 42,480.00	$ 66,923.19	$ 32,289.00	$ 42,032.25	$ 41,432.28
July	$ 44,915.50	$ 61,670.23	$ 28,783.66	$ 37,102.00	$ 29,822.47
August	$ 50,448.05	$ 44,790.00	$ 26,272.50	$ 16,823.42	$ 30,750.00
September	$ 34,686.50	$ 115,820.93	$ 35,202.50	$ 13,805.00	$ 35,178.00
October	$ 52,842.50	$ 50,673.00	$ 30,507.50	$ 14,087.00	$ 49,226.62
November	$ 68,478.93	$ 60,790.08	$ 15,267.55	$ 38,192.50	$ 27,741.79
December	$ 19,994.53	$ 47,589.00	$ 29,640.00	$ 28,546.09	
	$ 659,771.12	**$ 640,203.26**	**$ 410,771.62**	**$ 392,146.59**	**$ 385,921.91**

Legal Expenses for last 5 years- in FISCAL years

	2021/22	2022/23	2023/24	2024/25	2025/26
July	$ 50,448.05	$ 44,790.00	$ 26,272.50	$ 16,823.42	$ 30,750.00
August	$ 34,686.50	$ 115,820.93	$ 35,202.50	$ 13,805.00	$ 35,178.00
September	$ 52,842.50	$ 50,673.00	$ 30,507.50	$ 14,087.00	$ 49,226.62
October	$ 68,478.93	$ 60,790.08	$ 15,267.55	$ 38,192.50	$ 27,741.79
November	$ 19,994.53	$ 47,589.00	$ 29,640.00	$ 28,546.09	
December	$ 34,932.50	$ 43,202.00	$ 26,587.70	$ 40,149.35	
January	$ 36,874.47	$ 45,161.42	$ 37,064.35	$ 42,920.51	
February	$ 30,682.50	$ 35,960.00	$ 44,306.20	$ 35,207.00	
March	$ 38,681.77	$ 47,092.50	$ 45,886.28	$ 24,829.09	
April	$ 50,775.59	$ 41,392.99	$ 47,713.80	$ 28,664.80	
May	$ 66,923.19	$ 32,289.00	$ 42,032.25	$ 41,432.28	
June	$ 61,670.23	$ 28,783.66	$ 37,102.00	$ 29,822.47	
	$ 546,990.76	**$ 593,544.58**	**$ 417,582.63**	**$ 354,479.51**	**$ 142,896.41**

PROVISIONAL

Liquid Ingenuity®

Project Name	Bridgeport Reservoir	Jobsite	Bridgeport Reservoir
Date Prepared	12/1/2025	Est. Delivery Date	12/5/2025
Prevailing Wage	No	Est. Completion Date	12/9/2025

Project Location
38.32620644248757,-119.21237796577698 Mono County , CA, 93507

Project Description and Overview

PROJECT OVERVIEW

The pumping system shall consist of:
(3) DV400C HD self-priming centrifugal pumps—two (2) primary units and one (1) backup—each capable of operating at a duty point of 7,500 gpm at 105' TDH. Each pump shall draw from 30" HDPE DR17 suction pipe.
Each pump shall discharge through 18" HDPE DR17 pipe to environmental discharge.

Pumping operation of 15,000 GPM will begin prior to, and continue during the scheduled infrastructure inspection (approximately 5 hrs). System to be removed after inspection.

STATEMENT OF WORK

RFR Responsibilities & Scope of Work

Rain for Rent (RFR) will provide the following:
(3) DV400C HD self-priming centrifugal pumps—two (2) primary units and one (1) backup—each capable of operating at a duty point of 7,500 gpm at 105' TDH.
Each pump shall draw from 30" HDPE DR17 suction pipe.
Each pump shall discharge through 18" HDPE DR17 pipe to environmental discharge.

Delivery, installation, removal, pickup of all quoted materials/equipment
RFR will operate system

Due to the multitude of economic factors, materials, labor, hauling and freight are currently in a period of above average volatility. If, during the performance of work, the price of materials, labor, hauling or freight increases through no fault of Rain for Rent, the contract price shall be equitably adjusted by an amount reasonably necessary to cover any such price increases. Equipment subject to availability at time of project.

Reference Materials

Project is quoted based on applicable/customer provided reference materials noted below:
Request from Jessica Halterman from WRID
Job Walk(s) with WRID completed 11/25

Operating Parameters

System is intended to be operated at a maximum flow rate of 15,000 gpm.
Water source is Bridgeport Reservoir-
(3) 30" HDPE 5.5' Submerged Suction Stingers
(3) DV400C Pump Systems
DR17 HDPE Piping
Discharge Pipe: Dual 18" HDPE Terminations to Environment

Customer Responsibilities

It is the customer’s responsibility to inform RFR about prevailing wage at time of proposal. If RFR is informed after the quote is issued that certified

PROVISIONAL

payroll is required, quote will be subject to additional charges.

Jobsite:

Customer is responsible for:

1. Informing RFR of any jobsite or general requirement(s) to perform work on location.
2. Securing permits, fees, bonding, right of ways, vehicular/pedestrian traffic control, and security.
3. Providing safe, secure access and egress to an adequate staging area throughout the job which could include brush clearing, grading, and removal or replacement of any landscape or hardscape in the temporary right of way for the equipment.
4. Any damage to the environment including trees, vegetation, stream banks, or any other part of the site caused by the installation, removal, construction, pulling or dragging of equipment, or operation of the equipment that would require site restoration or environmental countermeasures.
5. Any excavation, saw cutting, trench plating for the purpose of road crossings, backfilling, restoration, modification, or alteration of any permanent structure or site element including changes to pump pad preparation, suction, or discharge chambers during duration of job (including installation and removal).

System:

1. Customer will provide dedicated equipment with operator and fuel to perform all needed unloading, testing, operations, maintenance, relocating, cleaning, and reloading of provided equipment/system. Equipment must be capable of lifting 20,000 Lbs.
2. If installation provided by RFR and Customer is operating system, this Transfer of Operation form will need to be reviewed and signed by both parties upon completion of setup. (sample form only): **https://rainforrentcorp.box.com/v/systemtransferoperation**
3. Customer will provide fueling.
4. Customer will provide preventative maintenance as recommended by manufacturer or per the Rental Agreement. **https://rainforrentcorp.box.com/v/pumpmaintenance**
5. Customer will supply all needed water for the commissioning, startup, and system testing. Project-specific criteria for hydrotesting can be provided at an additional charge.
6. By accepting this quotation, the customer has acknowledged that the equipment proposed herein is suitable for its intended application and accepts all liabilities associated with its use. Customer is responsible for compliance with appropriate liquid/material quality standards, regulations, and testing protocols to meet all federal, state, local and job location specific requirements. Customer is responsible for all waste materials associated with this equipment/system.

Customer is responsible for:

1. Any work in confined spaces.
2. Protecting system from damage including any freeze protection necessary to safeguard equipment from damage. Should equipment become frozen and damaged, customer is responsible for repair of equipment. RFR can provide necessary freeze protection at an additional charge per executed change order. Equipment stays on rent until it can be returned.
3. Using equipment in a safe and proper manner in accordance with manufacturers' recommendations, regulatory standards, and industry best practices. Improper usage may cause equipment/system failure, damage, possible incidents, injuries, and spills.

Upon Pickup:

Contact the RFR office at 775-358-0875 to schedule pickup when equipment/system is cleaned and ready to be released.

Flushing and cleaning of equipment must be performed to RFR's standards prior to being called off rent. RFR personnel will perform a visual inspection. It is recommended to have a customer representative on-site during inspection. Equipment found not to be in "delivered condition" will not be picked up.

Project Scheduling & Billing

This quote is valid for 30 days. For the quoted items, RFR requires a signed quote not less than 7 days prior to delivery.

Customer acknowledges that availability of equipment/system and/or media will be confirmed at time of order. Additional freight charges may apply subject to mutually agreed upon change order.

Billing

Delivery and labor for this project will be billed upon completion of the installation.
This is an estimate only. Actual Time and Material used for this job will be billed to the customer.
Any re-rented equipment may be billed according to the third party's billing period. All billing subject to our standard terms and conditions in the rental agreement.
A minimum 2 hour charge will be assessed in the event the crew is at site and weather forces cancellation of work for remainder of day.
Deposits may be required. All sales are final upon RFR's acceptance of the order. Sales may be subject to lead time from manufacturer.
All sales are final upon RFR's acceptance of the order. Sales may be subject to lead time from manufacturer.

Rain for Rent's standard hours of operation are 7:30am – 4:00pm Monday – Friday. Time outside of normal business hours will be billed at 1.5x the base rate for Transportation and Service

Safety

Each employee is expected to adhere to the RFR Environmental, Health and Safety programs, which will protect the environment, the health and safety of the customer, employees, and others. RFR asks for your full cooperation to succeed in this expected outcome.

PROVISIONAL

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RENTAL ITEMS

Qty	Units	Duration	Item	Description	Day	Week	Cycle	Extension
3	EACH	1 Week	325507	Elbow 24" 90 Degree HDPE DR17	$80.77	$80.77	$161.54	$242.31
3	EACH	1 Week	326086	Adapter 24" Flanged HDPE DR17	$68.38	$68.38	$136.75	$205.14
3	EACH	1 Week	326111	Reducing 24"x18" Flanged HDPE DR17	$139.08	$139.08	$278.15	$417.24
150	EACH	1 Week	950972	Pipe 24" HDPE DR17	$3.14	$3.14	$6.26	$471.00
3	EACH	1 Week	MR IND	24" Suction Plate/Screen	$150.00	$150.00	$250.00	$450.00
3	EACH	1 Week	326026	Adapter 18" Flanged HDPE DR17	$40.28	$40.28	$80.56	$120.84
3	EACH	1 Week	811055	Pump Trash 18" DV400C HD	$2,711.00	$5,422.00	$16,266.00	$16,266.00
3	EACH	7 Day	670556	Spillguards 10'X30'X1'	$28.52			$598.92
16	EACH	1 Week	326026	Adapter 18" Flanged HDPE DR17	$40.28	$40.28	$80.56	$644.48
5	EACH	1 Week	729462	Saddle 30"x18" Flange Tapping	$188.44	$188.44	$376.88	$942.20
30	EACH	1 Week	950979	Pipe 30" HDPE DR17	$5.26	$5.26	$10.52	$157.80
2	EACH	1 Week	722317	Adapter 30" Flanged HDPE DR17	$124.70	$124.70	$249.40	$249.40
2	EACH	1 Week	326307	Cap 30" End HDPE DR17	$236.78	$236.78	$473.57	$473.56
2000	EACH	1 Cycle	950969	Pipe 18" HDPE DR17	$2.45	$2.45	$4.89	$9,780.00
2	EACH	1 Cycle	326013	Elbow 18" 45 Degree HDPE DR17	$41.34	$41.34	$82.68	$165.36
2	EACH	1 Cycle	326006	Elbow 18" 90 Degree HDPE DR17	$41.34	$41.34	$82.68	$165.36
14	EACH	1 Cycle	954990	Stud Kit 18" Flange	$125.39	$125.39	$250.77	$3,510.78
3	EACH	1 Cycle	954991	Stud Kit 24" Flange	$274.12	$274.12	$548.24	$1,644.72
2	EACH	1 Cycle	954992	Stud Kit 30" Flange	$428.33	$428.33	$856.67	$1,713.33
						Rental Subtotal		$38,218.44

SERVICE ITEMS

Description	Price
DELIVERY Delivery: Equipment and Hardware	$9,295.00
INSTALL Crew Mobilization and Installation	$40,907.00
REMOVE Crew Demobilization and Teardown	$31,748.00
PICKUP Return Equipment	$7,491.05
Service Total	$89,441.05

Rain For Rent
Sales Rep: Thaddeus Martinelli

WALKER RIVER IRRIGATION DISTRICT
Account: 145764
Proposal: 1034-IND-2197430

PROVISIONAL

Liquid Ingenuity®

PROJECT COSTS	
Estimated Rental Total	$38,218.44
Estimated Environmental Recovery Fees	$1,242.11
Total Estimated Recurring Charges	$39,460.55
SERVICES	
Estimated Delivery	$9,295.00
Estimated Installation	$40,907.00
Estimated Removal	$31,748.00
Estimated Pickup	$7,491.05
GRAND TOTAL	$128,901.60

-Estimated costs do not include taxes
-Recurring rental project costs will be on a cycle/week/day basis+ tax

Engine driven equipment will be delivered with at least 50% fuel. A Fuel Convenience Charge will be implemented on a per gallon basis up to the delivered fuel level. Customer acknowledges that the Fuel Convenience Charge is not a retail sale of fuel. Customer may avoid the Fuel Convenience Charge if the Customer returns the Equipment at delivered level. The fuel convenience fee will be charged per gallon. No refunds will be given for a higher level of fuel upon return.

Jessica Halterman	Jessica Halterman	01 Dec 2025
Customer Name	Customer Signature	Date

Proposal Acknowledgement

By signing this proposal, customer represents that he/she has read and agreed to both the Statement of Work and Quote Agreement sections, and is also agreeing to the grand total amount listed above, plus any recommended optional items if accepted and initialed. If customer requires a Purchase Order number to process and submit payment, it must be supplied to Rain for Rent at the time of acceptance of this proposal.

PO Number: BP2025

Rental Protection Plan

I have received and reviewed the Rental Protection Plan Agreement incorporated as the last page of this estimate. By initialing this paragraph, I understand that I am agreeing to enter into and be bound by the terms of the Rental Protection Plan Program Agreement and that I am authorized to enter into this Agreement on behalf of Customer. FOR ALL RENTALS OF EQUIPMENT, EXCEPT THOSE SPECIFICALLY EXCLUDED, YOU MAY EITHER SHOW PROOF OF PROPERTY INSURANCE IN ACCORDANCE WITH INSURANCE REQUIREMENTS AND RENTAL AGREEMENT OR PURCHASE THE RENTAL PROTECTION. THE PURCHASE OF THE RENTAL PROTECTION PLAN FOR RENTALS OF EQUIPMENT IS NOT MANDATORY AND MAY BE DECLINED IF YOU HAVE PROOF OF ALL RISK PROPERTY INSURANCE AS REQUIRED BY CONTRACT.

RPP	$5,732.77	**Accept**	**Decline** •

INITIAL	JH

Created Date: 11/18/2025